

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Range Oil Company, Inc.

API NO. 15-041-20,060

ADDRESS 240 Page Court, 220 W. Douglas

COUNTY Dickinson

Wichita, Ks 67202

FIELD State Geological Survey
WICHITA, BRANCH

CONTACT PERSON John M. Washburn

PROD. FORMATION

PHONE 265-6231

LEASE Schmidt "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION Ctr N/2 SW NE

DRILLING Range Drilling Co., Inc.

CONTRACTOR

ADDRESS 240 Page Court, 220 W. Douglas

990 Ft. from South Line and

660 Ft. from West Line of

the NE/4 SEC. 21 TWP. 16S RGE. 4E

Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

		+	
		21	

KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 2307 PBD

SPUD DATE 2-26-82 DATE COMPLETED 3-3-82

ELEV: GR DF KB 1338

FILLED WITH (CASING) (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 8 5/8 @ 210. DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

H.G. McMahon III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) Range Oil Co., Inc.

OPERATOR OF THE Schmidt "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

21-16-4E

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

API # 15-041-20060

Spl. Datum: E.Log Datum Struct. Comp.

Date Est 6 days

C.G.				
NE				
SD.				
ED.				
SE				
TOP				
FK				
HO.SD.				
HO.IS.				
IA				
ST				
FE.IS.				
FE.SD.				
Hb	1462	-124		
Bm Ls	1655	-317		71
Lans	1690	-352		161
	2023	-685		11
BKC				
CV				
OS				
CK				
CT				
BV				
M				
NCT	2257	-919		201
PLS				
RTD	2307	-969		
LTD				

2-26-82 MIRT

2-27-82 7:00am WOC

2-28-82 7:00am Drlg @ 1100 ^{3/4" @ 494'} _{1/2" @ 1020'}

3-1-82 8:00am PTD 1820' Working on mud pump

3-2-82 8:00am Drlg @ 2210

3-3-82 7:00am RTD 2307

D & A

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8		210	Common	180	3% CaCl

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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