

CONFIDENTIAL

22-16-4E

7/3/83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84.

OPERATOR Frontier Oil Company API NO. 15-041-20,081

ADDRESS 125 N. Market, Ste 1720 COUNTY Dickinson
Wichita, Kansas 67202 FIELD (Wildcat)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE (316) 263-1201. _____ Indicate if new pay.

PURCHASER N/A LEASE Domann

ADDRESS _____ WELL NO. #1.

DRILLING Red Tiger Drilling Company WELL LOCATION NW SW NW
CONTRACTOR 125 N. Market, Ste 1720 990 Ft. from South Line and
ADDRESS Wichita, Ks. 67202. 330 Ft. from West Line of (E)
the NW (Qtr.) SEC 22 TWP 16 SRGE 4E (W).

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR P O Box 31, KCC _____
ADDRESS Russell, Ks. 67665 KGS ☒

TOTAL DEPTH 2915' PBTD N/A SWD/REP _____
SPUD DATE 6-25-83 DATE COMPLETED 7-3-83 PLG. _____

ELEV: GR 1360' DF 1362' KB 1365' NGPA _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 280.88' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

22

RELEASED

Date: AUG 1 1984

FROM CONFIDENTIAL

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the contents of the foregoing Affidavit.

CONFIDENTIAL

ACO-1 Well History

Side TWO

OPERATOR Frontier Oil Company LEASE NAME Domann SEC 22 TWP 16 SRGE 4E (E) (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Surface Soil -0- 28 Heebner 1485 (- 120)</p> <p>Rock 28 60 Lansing 1705 (- 340)</p> <p>Lime 60 294 Base of KC 2038 (- 673)</p> <p>Lime & Shale 294 450 Mississippian 2260 (- 895)</p> <p>Lime 450 1340 Kinderhook 2352 (- 987)</p> <p>Lime & Shale 1340 1570 Hunton 2509 (-1144)</p> <p>Lime 1570 2289 Maquoketa 2660 (-1295)</p> <p>Chert-Lime 2289 2350 Viola 2734 (-1369)</p> <p>Lime & Shale 2350 2510 Simpson 2816 (-1451)</p> <p>Lime 2510 2665 Simpson Sd. 2840 (-1475)</p> <p>Lime-Chert 2665 2750 Arbuckle 2865 (-1500)</p> <p>Lime 2750 2825 RTD 2915 (-1550)</p> <p>Lime Sand 2825 2847</p> <p>Lime 2847 2915</p> <p>RTD. 2915.</p>				

DST 1 (2268-2289) 60-30-60-30.
Rec 8' OCM, 120' OSM, 240' SW, 10' M
on top of tool. IF 10-114. FF 114-197
ISI 467, FSI 467.

DST 2 (2740-2750) 60-30-60-30. Rec
1178' Sl salty wtr. IF 62-383 FF
383-579 ISI 945 FSI 945.

DST 3 (2804-2847) 60-30-30-30.
Rec 2232' brackish wtr. IF 145-996
FF 996-1083 ISI 1083 FSI 1101.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Rework)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	289'	60-40 poz	175sx	2% gel, 3% cc.

N/A

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

N/A

TUBING RECORD

Size	Setting depth	Packer set at