

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

15-16-54

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6552 EXPIRATION DATE 6/85

OPERATOR Glenda Gas Company API NO. 15-127-20,472

ADDRESS 10 W. Walnut COUNTY Morris

Herington, Ks. 67449 FIELD _____

** CONTACT PERSON Cleo Herman, Jr. PROD. FORMATION _____

PHONE 913-258-3291 _____ Indicate if new pay.

PURCHASER _____ LEASE Butler

ADDRESS _____ WELL NO. _____

WELL LOCATION SE/4

DRILLING CONTRACTOR Kansas Drilling & Well Serv, Inc. 465 Ft. from South Line and

ADDRESS Box 254 2205 Ft. from East Line of (E) the (Qtr.) SEC 15 TWP 16 RGE 5 (W) Marion, Ks. 66861

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____

KGS

SWD/REP

PLG. _____

NGPA _____

TOTAL DEPTH 2817' PBTD _____

SPUD DATE 4-9-84 DATE COMPLETED 4-15-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 169' KB DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat Schlesener

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Glenda Gas Company LEASE NAME Butler

SEC 15 TWP 16 RGE 5

(E)
(W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
lime, shale, sand	0	1845		
Lans	1845	2197		
Miss chat	2197	2275		
Miss lime	2275	2500		
Hunton	2500	2641		
Viola	2641	2670		
Simpson	2670	2782		
Viola	2782	2817		
TD	2817			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		169' KB	Class A Common	125	3% CC
Production	7 7/8"	5 1/2"		2514' KB	50/50 Pozmix	500	5% Gel; 1% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at