

15-16-SEP Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-127-20,420

ADDRESS Suite 600 - One Main Place COUNTY Morris

Wichita, KS 67202-1399 FIELD

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION NONE

PHONE (316) 265-9385

PURCHASER NONE LEASE Tiemann

ADDRESS WELL NO. #1

DRILLING Oursler Bros. 660' Ft. from North Line and

CONTRACTOR 1963' Ft. from West Line of

ADDRESS 611 W. Third the NW (Qtr.) SEC 15 TWP 16SRGE 5E.
Peabody, Kansas 66866

PLUGGING Oursler Bros. WELL PLAT

CONTRACTOR 611 W. Third (Office Use Only)

ADDRESS Peabody, Kansas 66866 KCC

TOTAL DEPTH 2272' PBTB --- KGS

SPUD DATE Jan. 21, 1983 DATE COMPLETED Jan. 25, 1983

ELEV: GR 1422 DF KB 1428 SWD/REP

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 170' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petro. Consultants LEASE #1 Tiemann

SEC. 15 TWP. 16SRGE. 5E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2140 - 2204 Straddle op30 si30 op60 si60 Recovered: 15' mud, 2' heavy oil cut mud, 1' free oil. IHH 1057 psi FHH 1057 psi IFP 63-52 psi FFP 63-63 psi ICIP 487 psi FCIP 466 psi			Heebner Lansing KC Base KC Mississippi RTD LTD	1486 (- 58) 1680 (-252) 2006 (-578) 2196 (-768) 2272 (-844) 2272 (-844)
DST #2 2204 - 2214 Straddle op30 si30 op60 si60 Recovered: 10' mud IHH 1047 psi FHH 1047 psi IFP 21-21 psi FFP 42-42 psi ICIP 455 psi FCIP 444 psi				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		170'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE					