

22-16-83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6184 EXPIRATION DATE 06/84

OPERATOR Discovery Oil Limited API NO. 15-127-20453

ADDRESS 2049 Century Park East # 890 COUNTY Morris

Los Angeles, California 90067 FIELD Grandview

** CONTACT PERSON James Hargrove PROD. FORMATION Miss. Chat
PHONE 316-321-9290

PURCHASER Conoco Inc. LEASE E. A. Rindt

ADDRESS P.O. Box 1267 WELL NO. 22-1

Ponca City, OK 74603 WELL LOCATION NE NW NE

DRILLING CONTRACTOR Kansas Drilling & Well Service, Inc. 330 Ft. from North Line and

ADDRESS Box 254 1650 Ft. from East Line of (E)
Marion, Kansas 66861 the (Qtr.) SEC 22 TWP 16 RGE 5 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 2320' PBTD _____

SPUD DATE 11-8-83 DATE COMPLETED 11-13-83

ELEV: GR 1454' DF _____ KB 1462'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 161' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, QWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Anne Bollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

OPERATOR Discovery Oil Limited LEASE E. A. Rindt SEC. 22TWP, 16 RGE, 5

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 22-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
lime, shale	0	1835		
Lans	1835	2230		
Miss	2230	2320		
TD	2320			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NE w/3% FE - acidized well	2230'-2240' 2242'-2252'
Date of first production 1/06/84	Producing method (flowing, pumping, gas lift, etc.) pump
Estimated Production -I.P.	Gravity
Oil 27 bbls.	Water 49 % 26 bbls.
Gas - MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		161' KB	Class A Common	144	3% CC
Production	7 7/8"	5 1/2"		2314' KB	60/40 Pozmix	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			2230'-2240'

TUBING RECORD

Size	Setting depth	Depth interval
		2242'-2252'