

23-16 SE

Red

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6929  
Name: Midwestern Oil Producers, Inc.  
Address: 2030 Fairlawn Road  
Topeka, Kansas 66604  
City/State/Zip

Operator Contact Person: S. J. "Chet" Belisle  
Phone: 913-272-5685

Contractor: License # 5133  
Name: Kansas Drilling & Well Serv. Inc.

Wellsite Geologist: John Hickox  
Phone: 913-272-5606

PURCHASER: Koch Oil  
Wichita, KS

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Completion  
 Dry     Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
...11-5-84...    ...11-9-84...    ...11-9-84...  
Spud Date    Date Reached TD    Completion Date  
...2328'...  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-.....127-20-507.....

County.....Morris.....

NE NE SW Sec. 23 Twp. 16 Rge. 5  East  West

2170 Ft North from Southeast Corner of Section  
3110 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

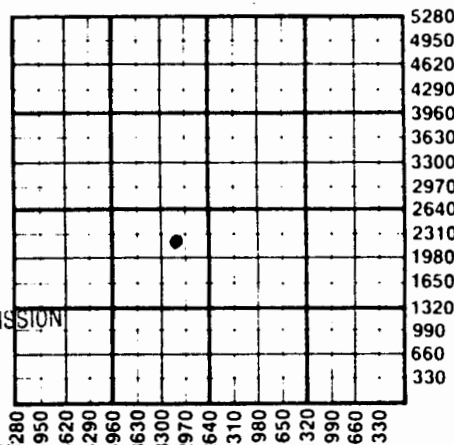
Lease Name.....Peterson.....Well #.....B-1.....

Field Name.....Grandview.....

Producing Formation.....Mississippian Chat.....

Elevation: Ground.....1481.....KB.....

Section Plat



RECEIVED  
JAN 25 1985  
CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) purchased fresh water.....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Midwestern Oil Producers, Inc. Lease Name ..... Well# B-1 SEC. 23 TWP. 16 RGE. 5  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Heebner - Black carbonaceous shale  
 Lansing-KC - Limestone, buff, light gray, tan, fine to medium crystalline, dense to coarsely crystalline, partly fossiliferous with thin porous streaks, NSO, with thin interbedded shales, gray, black  
 Marmaton - Shale, gray, gray-green, red with thin beds limestone, buff, tan, light gray, Mississippian chert - Chert, cream, dense, subbitreous, sharp  
 Mississippian dolomite & chert - Dolomite and dolomite limestone, medium to coarsely crystalline, with thin interbeds of chert, gray, granular, finely srystalline with slight porosity and slight show oil.

Name	Top	Bottom
Heebner	1560	
Lansing-KC	1704	
Base KC	2056	
Mississippian chert	2206	
Mississippian chert & dolomite	2244	
RTD	2328	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		260' KB	Glase A-Common	175	3% CC
Production	7 7/8"	5 1/2"		2322' KB	Poz mix	50/50	100# Salt, last

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 1/2" stick jet, 34" holes	2243" - 2260"	500 gal. HCL 15% 1,000 gal. 12-3 ABF 3 gal. I-1, 2 gal. A-2	2243 2272

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production 12-13-84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....