SIDE ONE

23-16-5E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5920
Name Te-Pe Oil and Gas Company
Address P.O. Box 522
Canton, Kansas
City/State/Zip 67428

Purchaser Total Petroleum
Oklahoma City, Oklahoma

Operator Contact Person Terry P. Bandy
Phone 316-628-4734

Contractor: License # 5676
Name Edco Drilling Co., Inc.

Wellsite Geologist H C Hopkins
Phone 931-648-5439

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

9/21/87 Spud Date
9/24/87 Date Reached TD
10/29/87 Completion Date

2323 Total Depth
2305 PBTD

Amount of Surface Pipe Set and Cemented at 276 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No

API NO. 15- 127-20536

County Morris

C W/2 W/2 SW/4 Sec. 23 Twp. 16 Rge. 5 [XX] East [ ] West

1320 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

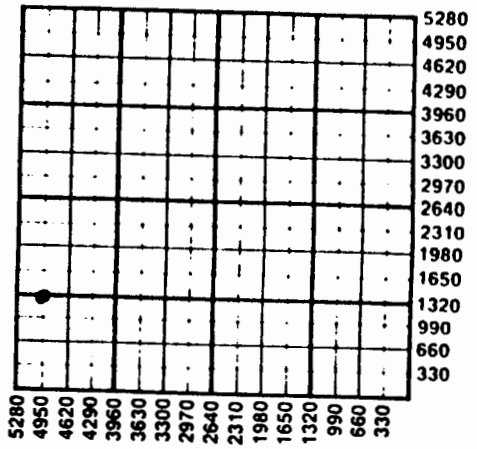
Lease Name Peterson Well # 5

Field Name Grandview South

Producing Formation Mississippi

Elevation: Ground 1474 KB 1480

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: [X] Disposal
Docket # D23113D [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[X] Surface Water 1650 Ft North from Southeast Corner
(Stream, pond etc) 5075 Ft West from Southeast Corner
Sec 23 Twp 16 Rge 5 [X] E [ ]

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	18 Bbls	0 MCF	415 Bbls	0 CFPB	34.2

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
None

[ ] Open Hole [XX] Perforation
[ ] Other (Specify)

2244-52
2264-66 2272-7

[ ] Dually Completed
[ ] Commingled

32-11-23

SIDE TWO

Operator Name ..Tem.Pe.Oil..and.Gas.Company.... Lease Name...Peterson.....Well #.5.....

Sec.23..... Twp..16..... Rge....5..... [XX] East [ ] West County....Morris.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	[ ] Yes	[X] No
Samples Sent to Geological Survey	[ ] Yes	[X] No
Cores Taken	[ ] Yes	[X] No

Formation Description [ ] Log [X] Sample

Name	Top	Bottom
Heebner	1559'	-79
Douglas	1570'	-90
Brown Line	1696'	-216
Lansing	1717'	-237
BKC	2056	-576
Marmaton	2090'	-610
Ft. Scott	2174'	-694
Cherokee	2188'	-708
Mississippi	2230'	-750

CASING RECORD [ ] New [XX] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-3/4	8-5/8	20	276	Common	200	3% cc
Production	7-7/8	5½	14	2321	60/40 Pozmix	60	5# Gilsonite

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2244-52	Acidize 1000 gal 7½% FE	2244-52
3	2264-66	Fracture 32,500# sand	2264-66
3	2272-78	1000 bbls gelled saltwtr	2272-78

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2-7/8"	2240	None	[ ] Yes [X] No

Date of First Production	Producing Method
10/29/87	[ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....