

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9710
name Wakyn W. Ferris
address 718 - 17th Street, Suite 2050
City/State/Zip Denver, Colorado 80202

Operator Contact Person Wakyn W. Ferris
Phone 303.623-3106

Contractor: license # 5108
name MCALISTER DRUG CO

Wellsite Geologist
Phone

Describe Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable
1-7-83 1-17-83 1-20-83
Spud Date Date Reached TD Completion Date

2,330 2,300
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 127-20423-0001

County Morris

NE NE NW Sec 23 Twp 16S Rge 5 ☒ East ☐ West
(location)

2,950 Ft North from Southeast Corner of Section
2,970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

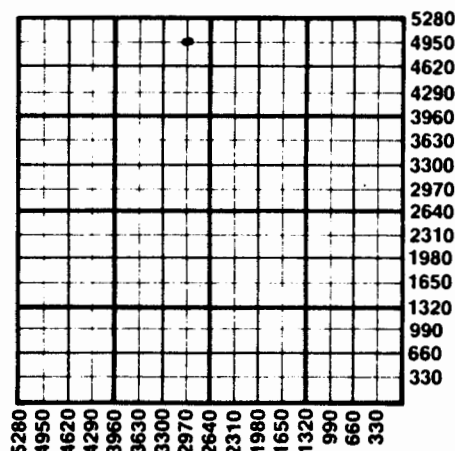
Lease Name E.A. Rindt Well# 23-1

Field Name Grandview

Producing Formation Mississippian

Elevation: Ground 1,474 KB 1,479

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

32-07-86 SIDE TWO

Operator Name Wakyn W. Ferris

Lease Name Rindt

Well#

SEC

23

TWP

16S

RGE

5

☒ East
☐ West

Disposition of gas: ☐ vented

☐ sold

☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

PRODUCTION INTERVAL

2233- 2256

Mississippian

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes

☐ Yes

☐ Yes

☐ No

☐ No

☐ No

Formation Description

☐ Log

☐ Sample

Name

Depth

Top

Bottom

Shale, lime and sand streaks
Limestone, with grey shale streaks
Shale, Black carbonaceous
Shale and limestone
Limestone, shale and chalk

Name	Depth	Top	Bottom
		365'	1,400'
		1,400'	1,537'
Heebner	1,537'	1,537'	1,543'
		1,543'	1,679'
Lansing	1,679'	1,679'	2,037'
Base of	2,037'		
Kansas City			
Mississippi	2,219'	2,037'	2,219'
		2,219'	2,281'
		2,281'	2,230'

Shale and limestone
Chert, white to yellow
Limestone

DST# 2,173' - 2,240' IHP 1107 psi, IFP 110 psi, ISIP 454 psi, FFP 117 psi,
FSIP 458 psi, FHP 1104 psi, IF period 30 min., 1st SI period 30 min.,
2nd flow period 30 min., FSIP 60 min.

Initial flow - weak blow decreasing to very weak. Final flow period - no blow.

Recovered 120' of drilling mud with spots of oil.

TUBING RECORD size <u>2 7/8</u> set at <u>2201</u> packer at <u>2198</u>		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			Gravity
			CFPB

CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	210	common	150	none
Production	7 7/8	5 1/2	14	2327	50/50 Pozmia	125	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 shot pu	2233-2235-2238	acidized with 2000 gals.	
fout	2244-2249	10% mud acid	
	2252-2254		
	2256	frac'd 12,500# 10/20 sand	
		3,500# 20/40	