

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

24-165E 4/20/84 KCC Compt. End

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5073 EXPIRATION DATE

OPERATOR Eagle Explorations, Inc. API NO. 15-127-20,474

ADDRESS Star Route COUNTY Morris Pratt, Ks. 67124 FIELD

** CONTACT PERSON Jack D. Fox PROD. FORMATION Miss PHONE 316-672-9451 Indicate if new pay.

PURCHASER KCOH OIL Co. LEASE Nelson

ADDRESS P.O. Box 2256 WELL NO. 1-24 Wichita, Kansas 67201 WELL LOCATION NW NW NW

DRILLING CONTRACTOR Kansas Drilling & Well Serv, Inc. 330 Ft. from North Line and

ADDRESS Box 254 330 Ft. from West Line of (E) Marion, Ks. 66861 (Qtr.) SEC 24 TWP 16 RGE 5 (W)

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 2285' PBDT

SPUD DATE 4-15-84 DATE COMPLETED 4-20-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 165' KB DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne M. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey WICHITA BRANCH

RELEASED stamp with date MAY 1 1985 and FROM CONFIDENTIAL

KCC KGS SWD/REP PLG NGPA

Side TWO

OPERATOR Eagle Explorations, Inc LEASE NAME Nelson SEC 24 TWP 16 RGE 5 (E)
 WELL NO 1-24 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
lime, shale	0	1690		
Lans K.C.	1690	2025		
K.C.	2025	2219		
Miss chat	2219	2235		
Miss chat	2235	2285		
TD	2285			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal. 15% MCA Acid	2214 - 2230
FRAC-ed w/ 36,560 gal 70 quality Nitrogen Foam	
16,000 # 20/40 SAND	

Date of first production 5-16-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 20 bbls.	Gas TSTM MCF	Water % 100 bbls.
Disposition of gas (vented, used on lease or sold) LEASE USE		CFPB

Perforations

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		165' KB	Class A Common	150	3% CC
Production	7 7/8"	4 1/2"		2284' KB	60/40 Pozmix	125	2% Gel
							10% 1.75 CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8"	2214-30'

TUBING RECORD		
Size 2 3/8"	Setting depth 2251	Packer set at