

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-127-20,407

ADDRESS Suite 600 - One Main Place COUNTY Morris

Wichita, KS 67202-1399 FIELD _____

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None
PHONE (316) 265-9385

PURCHASER None LEASE Herpich

ADDRESS _____ WELL NO. #1

WELL LOCATION C SW SE

DRILLING Trans-Pac Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR Suite 600 - One Main Place 1980 Ft. from East Line of

ADDRESS Wichita, KS 67202-1399 the SE/4 (Qtr.) SEC 28 TWP 16S RGE 5E.

PLUGGING Sun Cementing WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Great Bend, Kansas KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 2400' PBTD _____

SPUD DATE Sept. 29, 1982 DATE COMPLETED Oct. 4, 1982

ELEV: GR 1480 DF _____ KB 1485

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan

SIDE TWO

OPERATOR Assoc. Petro. Consult.

LEASE Herpich #1

ACO-1 WELL HISTORY

SEC. 28 TWP. 16S RGE. 5E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 215 Rock & Lime			Heebner	1578 (- 90)
215 - 610 Lime			Lansing	1757 (-269)
610 - 1065 Lime & Sand			Base K.C.	2080 (-592)
1065 - 1970 Shale			Cherokee	2220 (-732)
1970 - 2400 Lime & Shale			Basal Penn Cor	2264 (-776)
			W. Miss.	2273 (-785)
			Miss.	2294 (-806)
			Miss. LS	2353 (-865)
			RTD	2400 (-912)
			LTD	2398 (-910)
DST #1 2266 - 2300 op30 si60 op60 si60 Weak blow building to fair 4-5" blow in both flow periods. Recovered: 2' highly oil cut mud (est. 80-90% oil) 420' slightly oil cut saltwater IHH 1089 psi FHH 1089 psi IFP 63-116 psi FFP 179-232 psi ICIP 539 psi FCIP 539 psi BHT 104° F All pressures are field readings.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	209'	Common	260	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE		NONE			

ACID. FRACTURE. SHOT. CEMENT SQUEEZE RECORD