

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5010

Name: Knighton Oil Company, Inc.

Address 221 S. Broadway  
Suite 710 Petroleum Building

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: Summit Drilling Company

License: 30141

Wellsite Geologist: David D. Montague

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5/03/95 5/07/95 6/14/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 127-205540000

County Morris

C - NW - NW - SW Sec. 11 Twp. 16S Rge. 7 XX E  
W

2310 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Leeds Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1480 KB 1487

Total Depth 1765 PBTD N/A

Amount of Surface Pipe Set and Cemented at 184 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT L 2K 1-27-97  
(Data must be collected from the Reserve Pit)

Chloride content 950 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Allow to dry.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name RELEASED License No. \_\_\_\_\_

31 Quarter 31 Sec. 11 Twp. 16S Rng. 7 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. Montague

Title Geologist Date 6/27/95

Subscribed and sworn to before me this 27 day of June 19 95.

Notary Public Helen V. Cole

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS  
RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JUN 27 1995

CONSERVATION DIVISION  
WICHITA, KS

Operator Name Knighton Oil Company, Inc. Lease Name Leeds Well # 1

Sec. 11 Twp. 16 Rge. 7  
 East County Morris  
 West

**COPY**

**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	1174	+313
Iatan	1406	+ 81
Lansing	1412	+ 75
BKC	1720	-230

Set All E.Logs Run: DIL, MDL & Sonic Cement Bond Log  
 No.1 1405-1415, 30-30-45-90, Rec 20' Mud  
 HP 665-655, SIP 354-395, FP 20-20:20-20

MAY 8  
 CONFIDENTIAL

RELEASED

JUL 31 1997

**CASING RECORD**

New  Used

FROM CONFIDENTIAL

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	184'	Class A	120	3% Gel, 3% CC
Production	7 7/8"	4 1/2"	9.5#	1653'	Class A	150	2% Gel, 1% CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Four Shots/Ft	1414 to 1420, Lansing	A500, Re-A3000

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 27 1995  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Temp. Abd.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled None

Other (Specify) \_\_\_\_\_