

Ind
32-16-7ESTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9130
 Name Wilson Exploration Drlg. Inc.
 Address D.R. 546
 City/State/Zip Wilson, Ks. 67490

Purchaser Ranson Mineral Group

Operator Contact Person Julius Ehrlich
 Phone 913-658-2681

Contractor: License # 9130
 Name Wilson Exploration Drlg. Inc.

Wellsite Geologist Julius Ehrlich
 Phone 913-658-2681

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-2-84 9-8-84 9-17-84
 Spud Date Date Reached TD Completion Date
 735
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 62 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 735.....feet depth to top w/ 135 SX cmt

API NO. 15-127-20-485

County Morris Co. Ks.

C SW/4-NW/4 Sec. 32 Twp. 16S Rge. 7 E ☐ East ☒ West

3300 Ft North from Southeast Corner of Section
 4620 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

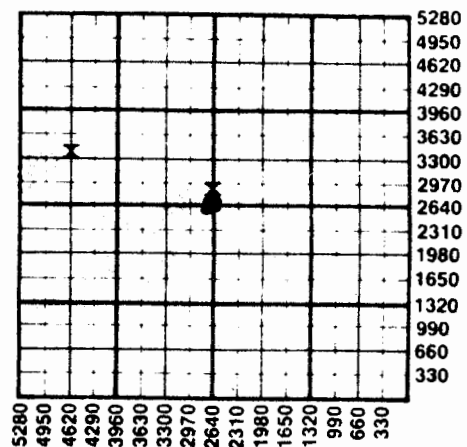
Lease Name Alspaw Well #2

Field Name Wilde

Producing Formation Indian Cave

Elevation: Ground 1490 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 30 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Wilson Exploration Drlg. Inc. Lease Name Alspaw Well # 2
 Sec. 32 Twp. 16S Rge. 7E ☒ East ☐ West County Morris Ks.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Neva	387-393	
Indian Cave	644-648	
Willard	695-699	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours		---			
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

☒ Dually Completed

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	10	7	20	60	common	15	
Production	6 1/4	2 1/2	4	735	common	140	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	388-393		
2	644-648	500 Gallon Acid	
2	695-699		

TUBING RECORD

Size
2 1/2Set At
748

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

none

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....