

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8264 EXPIRATION DATE 6/84

OPERATOR Rock Enterprises API NO. 15-127-20,467

ADDRESS 4201 N. 71 West COUNTY Morris

Wichita, Kansas 67205 FIELD _____

** CONTACT PERSON George W. Snell PROD. FORMATION _____

PHONE 316-722-0414

PURCHASER _____ LEASE Richards

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NE SE

DRILLING Kansas Drilling & Well Serv., Inc. 2310 Ft. from South Line and

CONTRACTOR Box 254 990 Ft. from East Line of (E)

ADDRESS Marion, Kansas 66861 the (Qtr.) SEC 12 TWP 16 RGE 9 (W)

PLUGGING Kansas Drilling & Well Serv., Inc. WELL PLAT _____ (Office

CONTRACTOR Box 254 _____ Use Only)

ADDRESS Marion, Kansas 66861 KCC _____

TOTAL DEPTH 3008' PBTD _____ KGS ☒

SPUD DATE 1-31-84 DATE COMPLETED 2-6-84 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 160' KB DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Geo. W. Snell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

OPERATOR Rock EnterprisesLEASE Richards

ACO-1 WELL HISTORY

SEC. 12 TWP. 16 RGE. 9

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
lime, shale	0	1568		
Douglas	1568	1670		
Lans K.C.	1670	2500		
Miss Lime	2500	2727		
Kinderhook Shale	2727	2858		
Hunton	2858	2982		
Viola	2982	3008		
TD	3008			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		160' KB	Class A Common	125	3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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