

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9426  
Name Richard Taylor  
Address 8029 Granada  
City/State/Zip Prairie Village, Ks. 66208

Purchaser None

Operator Contact Person Liz Reusch  
Phone 913-242-5733

Contractor: License # 4441  
Name Reusch Well Service

Wellsite Geologist N/A  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-5-86 6-11-86 6-11-86  
Spud Date Date Reached TD Completion Date

715' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from top feet depth to 21 w/ 4 SX cmt  
Cement Company Name Reusch Well Service  
Invoice #

API NO. 15-121-26,759

County Miami

NE NW NW Sec 16 Twp 17 Rge 22 East West

4930 Ft North from Southeast Corner of Section  
4580 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Obermeier Well # WW#3

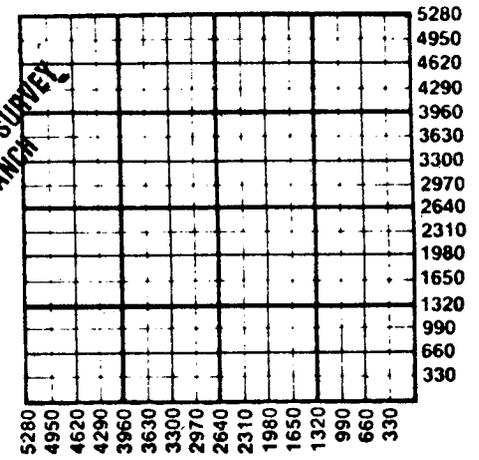
Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground unknown KB

Section Plat

JUL 25 1986  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)  
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Reusch Well Service Lease Name Obermeier Well # WW#3

Sec. 16 Twp. 17 Rge. 22  East  West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name		Top	Bottom
Clay	14	Lime	341	Shale	635
Lime	28	Shale	348	Lime	640
Shale	54	Lime	360	Shale	644
Lime	72	Shale	380	W. Shale	647
Shale	82	Sandstone	392	Lime & Shale	650
Sandstone	85	Shale	500	W. Shale	652
Shale	171	Oil Sand	506	Lime	655
Lime	188	Shale	511	Oil Sand	656
Shale	196	Oil Sand	519	Solid Sand	664
Lime	197	Lime	533	Brown Sand	668
Shale	200	Shale	574	Shale	700
Sandstone	207	Bl. Slate	575		
Lime	212	Shale	579		
Shale	229	Lime	585		
Lime	231	Shale	600		
Shale	261	Lime	603		
Lime	276	Shale	616		
Shale	287	Lime	622		
Lime	315	Shale	629		
Shale	324	Lime	632		

JUL 25 1966  
 KANSAS GEOLOGICAL SURVEY  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface .....	9"	6 1/8"	.....	21'	Portland	4	.....
..... Production .....	5 1/8"	2 7/8"	.....	690'	Portland	75	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					