

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6168

Name: Lester Scheuneman

Address 27800 Pleasant Valley Rd.

City/State/Zip Wellsville, Ks. 66092

Purchaser: Plains

Operator Contact Person: Lester Scheuneman

Phone (785) 883-4621

Contractor: Name Evans Energy Development Inc.

License: Box 266 Paola, Ks. 66071

Wellsite Geologist: N.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTB  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

3-13-01 3-14-01 3-23-01  
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27549-0000

County Miami

**COPY**

SW - SE - NW - \_\_\_\_\_ Sec. 14 Twp. 17 Rge. 21 ☒ E ☒ W

3066 Feet from S/N (circle one) Line of Section

3387 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Boyscout Well # 4

Field Name Paola/Rantoul

Producing Formation Peru

Elevation: Ground N.A. KB \_\_\_\_\_

Total Depth 540 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 538

feet depth to surface w/ 55 sx cmt.

Drilling Fluid Management Plan Allen BH 7-6-07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Scheuneman

Title owner/operator Date 8/27/02

Subscribed and sworn to before me this 27 day of August

Notary Public [Signature]

Date Commission Expires 8/8/06

K.C.C. OFFICE USE ONLY

F ☒ NO Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☒ NO Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Operator Name Lester ScheunemanLease Name BoyscoutWell # 4Sec. 14 Twp. 17 Rge. 21☒ East  
☐ WestCounty Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 20                | 6                         |                 | 20            | portland       | 8            |                            |
| Casing            | 5-5/8             | 2-7/8                     |                 | 540           | portland       | 55           |                            |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 2              | 500-514                                                                                   | Fracture                                                                          |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                  | Size                                                                                                                                                          | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-------------|---------------|----------------------------------------------------------|
|                                                | 1                                                                                                                                                             | 500     |             |               |                                                          |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |                                                          |
| Estimated Production Per 24 Hours              | Oil 10 Bbls.                                                                                                                                                  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity                                                  |

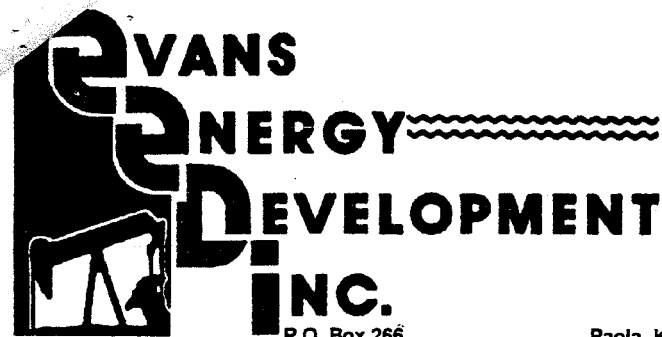
Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled



Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

P.O. Box 266

Paola, Kansas 66071

(913)557-9083  
FX (913)557-9084

### WELL LOG

Lester Scheuneman

Boyscout #4

API 15-121-27, 8+9

March 13 - March 14, 2001

Sec. 14-T17-R21E

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>            |
|----------------------------|------------------|-------------------------|
| 6                          | soil & clay      | 6                       |
| 18                         | shale            | 24                      |
| 29                         | limestone        | 53                      |
| 4                          | shale            | 57                      |
| 2                          | limestone        | 59                      |
| 3                          | shale            | 62                      |
| 32                         | limestone        | 94                      |
| 74                         | shale            | 168                     |
| 20                         | limestone        | 188                     |
| 29                         | shale            | 217                     |
| 3                          | limestone        | 220                     |
| 37                         | shale            | 257                     |
| 16                         | limestone        | 273                     |
| 13                         | shale            | 286                     |
| 28                         | limestone        | 314                     |
| 8                          | shale            | 322                     |
| 21                         | limestone        | 343                     |
| 4                          | shale            | 347                     |
| 5                          | limestone        | 352                     |
| 4                          | shale            | 356                     |
| 4                          | limestone        | 360 base of Kansas City |
| 23                         | shale            | 383                     |
| 3                          | sandy shale      | 386                     |
| 102                        | shale            | 488                     |
| 2                          | black shale      | 490                     |
| 6                          | red bed          | 496                     |
| 4                          | shale            | 500                     |
| 5                          | brown sand       | 505 oil show            |
| 2                          | limey sand       | 507 oil show            |
| 3                          | brown sand       | 510 oil show            |
| 1                          | limey sand       | 511                     |
| 3                          | brown sand       | 514 oil show            |
| 3                          | shale            | 517                     |
| 6                          | limestone        | 523                     |
| 3                          | shale            | 526                     |
| 6                          | limestone        | 532                     |
| 8                          | shale            | 540 T.D.                |