

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

15208a

Operator: License # 6168

Name: Lester Scheuneman

Address: 27800 Pleasant Valley Rd.

City/State/Zip Wellsville, Ks. 66092

Purchaser: Plains

Operator Contact Person: Lester Scheuneman

Phone (285) 883-4621

Contractor: Name: Evans Energy Development Inc.

License: Box 266 Paola Ks. 66071

Wellsite Geologist: N.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-13-01 3-14-01 3-23-01  
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27548-0000

County Miami

NW  NE  SW  Sec. 14 Twp. 17 Rge. 21  E  W

2415 Feet from SW (circle one) Line of Section

4023 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE  SE  NW or SW (circle one)

Lease Name Boyscout Well # 3

Field Name Paola/Rantoul

Producing Formation Peru

Elevation: Ground N.A. KB \_\_\_\_\_

Total Depth 507 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 507

feet depth to surface w/ 55 sx cat.

Drilling Fluid Management Plan Per 11 E4 9-6-07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Scheuneman

Title owner/operator Date 8/27/02

Subscribed and sworn to before me this 27th day of August

Notary Public [Signature]

Date Commission Expires August 8, 2006

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input type="checkbox"/>	Wireline Log Received	
C <input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name Lester Scheuneman

Lease Name Boyscout

Well # 3

Sec. 14 Twp. 17 Rge. 21

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2	6		21	portland	10	
Casing	5-5/8	2-7/8		507	portland	55	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2	488-512		Fracture	

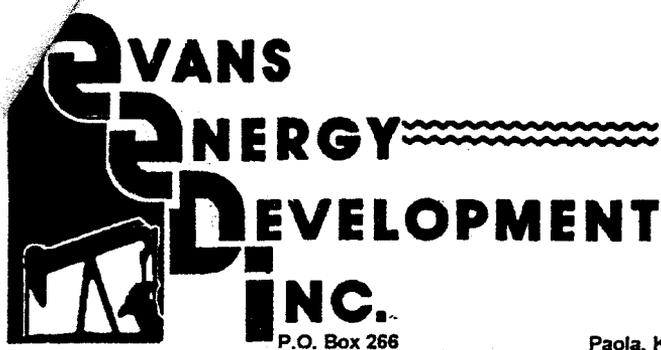
TUBING RECORD Size 2 Set At 488 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: \_\_\_\_\_ METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)



Oil & Gas Well Drilling  
 Water Wells  
 Geo-Loop Installation

Paola, Kansas 66071

(913)557-9083  
 FX (913)557-9084

**WELL LOG**  
 Lester Scheuneman  
 Boyscout #3  
 API 15-121-27,548  
 March 13 - March 14, 2001

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
32	limestone	38
2	shale	40
14	limestone	54
2	shale	56
14	limestone	70
85	shale	155
19	limestone	174
27	shale	201
5	limestone	206
40	shale	246
14	limestone	260
11	shale	271
28	limestone	299
9	shale	308
20	limestone	328
4	shale	332
14	limestone	346 base of Kansas City
32	shale	378
4	sandy shale	382
91	shale	473
1	coal	474
4	shale	478
6	red bed	484
4	shale	488
2	brown sand	490 oil show
1	limey sand	491
9	brown sand	500 oil show
2	shale	502
5	lime	507 T.D.

Drilled a 12 1/2" hole to 21'.  
 Drilled a 5 5/8" hole to 507'.

Set 21' of 6" surface casing cemented with 10 sacks Portland cement.

Customer set his own longstring tubing.