

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC  
M/M  
Per telecom  
w/oper  
8/18/09*

Operator License # 33065  
Operator Hoehn Oil & Ranch  
Address 40971 W. 247th St.  
City, State/Zip Wellsville, KS 66092  
Business Plains Marketing  
Operator Contact Person: Jim Hoehn  
Phone 913 244-1482  
Licensor Name: Evans Energy Development, Inc  
License # 8509  
Website Geologist: N/A

API No. 15 - 15-059-25,225  
County Franklin  
NE SW SE NW Sec 6 Twp. 17 S. R. 21 East  West   
3100 feet from S N (circle one) Line of Section  
3620/3622 feet from E W (circle one) Line of Section

Complete Type of Completion:  
 New Well  Re-Entry  Workover  
 SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Re-Entry/Re-entry: Old Well Info as follows:  
Well Name: \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Anderson Well #: 27  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 674 Plug Back Total Depth: 664  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from top  
feet depth to 664 w/ 111 sx cmt.

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Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Conmingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
Date of Completion 07/5/2007 Date Reached TD 07/6/2007 Completion Date or Recompletion Date Sept. 1 07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of size two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: owner Date: 07/26/08  
Witnessed and sworn to before me this 26 day of July 2008.  
Notary Public: Kimberly Hoehn  
Notary Commission Expires: 02/01/09

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Hoehn Oil & Ranch Lease Name: Andreson Well #: 27  
 Sec. 6 Twp. 17 S. R. 21  East  West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Gamma Ray Neutron

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

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CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	N/A	20'	portland	4 sks	
Production	5 5/8	2 7/8	N/A	664'	50/50pez	111sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	609-615	2" DML RTG 180* phase	
3	623-628	2" DML RTG 180* phase	

TUBING RECORD Size 2 7/8 Set At 664 Packer At none Liner Run  Yes  No

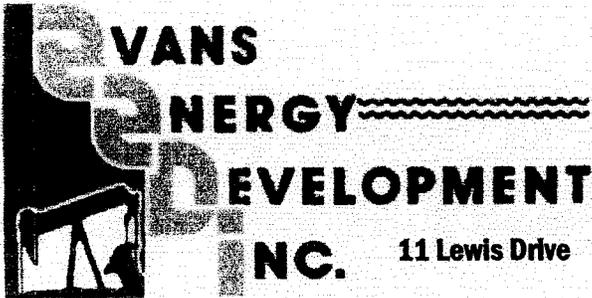
Date of First, Resumed Production, SWD or Enhr. Sept 1, 2007 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 8 Bbbs. Gas N/A Mcf Water N/A Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Hoehn Oil & Ranch

Anderson #27

API #15-059-25,225

July 5 - July 6, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & broken rock	2
8	limestone	10
90	shale	100
21	lime	121
24	shale	145
5	lime	150
38	shale	188
9	lime	197
21	shale	218
27	lime	245
8	shale	253
22	lime	275
3	shale	278
13	lime	291 base of the Kansas City
204	shale	495
8	lime	503
12	shale	515
3	lime	518
9	shale	527
6	lime	533
5	shale	538
4	lime	542
2	shale	544
7	lime	551
3.5	shale	554.5
0.5	sand	555 brown, bleeding well
1	broken sand	556 bleeding well
0.5	shale	556.5
3.5	broken sand	560 fair bleeding
37	shale	597
2	lime & shells	599
8	shale	607
1	lime & shells	608

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1	shale	609 grey, good sand, no gas
2	broken sand	611 light bleeding
1	sandy lime	612 no bleeding
1	broken sand	613 light bleeding
10	shale	623
2	broken sand	625 light bleeding
1	shale	626
1.5	broken sand	627.5 light bleeding
0.5	lime	628
5	badly broken sand	633 light bleeding
38	shale	671
1	lime	672
2	shale	674 TD

Customer suggest to perforate 609-613', and 623-633'.

Drilled a 9 7/8" hole to 20.65'.

Drilled a 5 5/8" hole to 674'.

Set 20.65' of 7" threaded and coupled, set with 5 sacks cement.

Set 664' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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**Upper Squirrel Core Times**

	<u>Minutes</u>	<u>Seconds</u>
556		30
557		23
558		19
559		19
560		24
561		19
562		23
563		24
564		21
565		23
566		23
567		25
568		22
569		23
570		24
571		21
572		24
573		26
574		25
575		27

**Lower Squirrel Core Times**

	<u>Minutes</u>	<u>Seconds</u>
610		21
611		14
612		21
613		10
614		19
615		24
616		22
617		20
618		23
619		39
620		19
621		29
622		23
623		30
624		15
625		23
626		16
627		14
628		20
629		18
630		19
631		17
632		24
633		23
634		28
635		21
636		25
637		36
638		28
639		38
640		38
641		34
642		39
643		50
644		48
645		29
646		12
647		29
648		32
649		29

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