

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33065
Name: Hoehn Oil & Ranch
Address: 40971 W. 247th
City/State/Zip: Wellsville, KS 66092
Purchaser: Plains Marketing
Operator Contact Person: Jim Hoehn
Phone: (913-244-1482)
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: NA

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

07/30/07 07/31/07 08/30/07

Spud Date or ☐ Date Reached TD ☐ Completion Date or
Recompletion Date ☐ Recompletion Date

API No. 15 - 15-059-25229-0000

County: Franklin

SW SE NW Sec. 6 Twp. 17 S. R. 21 ☒ East ☐ West

3980 feet from 9 / N (circle one) Line of Section

4452 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Anderson Well # 28

Field Name: Paola- Rantoul

Producing Formation: squirrel

Elevation: Ground: NA Kelly Bushing: _____

Total Depth: 735 Plug Back Total Depth: 725

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: owner Date: 07/26/08

Subscribed and sworn to before me this 26 day of July

2008
KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS

Notary Public: Kimberly J. Hoehn

Date Commission Expires: 02/01/09

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Hoehn Oil & Ranch Lease Name: Anderson Well #: 28
 Sec. 6 Twp. 17 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
 (Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Electric Log Run

(Submit Copy)

☒ Yes ☐ No

List All E. Logs Run:

Gamma Ray Neutron

☐ Log Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	N/A	20'	portland	5sks	
production	5 5/8	2 7/8	N/A	725'	50/50 poz	109sk	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	676-682	2" DML RTG 180* phase RECEIVED KANSAS CORPORATION COMMISSION JUL 31 2008 CONSERVATION DIVISION WICHITA, KS	
TUBING RECORD			
Size 2-7/8	Set At 725'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf N/A	Water Bbls. N/A
Gas-Oil Ratio		Gravity	

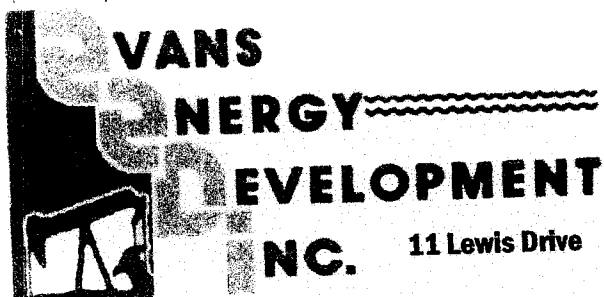
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hoehn Oil & Ranch
Anderson #28
API #15-059-25229-0000
July 30 - July 31, 2007

Thickness of Strata

2
12
5
1
17
1917
90
20
24
5
35
9
23
25
9
21
4
12
106
12
34
11
45
8
11
4
7
11
4
4
6
3
1
1
2

Formation

soil & clay
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
sand
shale
lime
shale
lime
shale
lime
shale
lime
shale
lime
shale
sandy shale
shale
broken sand

Total

2
14 with a few shale seams
19
20
47
64
154
174
198
203
238
247
270
295
304
325
329
341 base of the Kansas City
447
459
493
504
549
557
568
572
579
590 with shale seams
594
598
604 brown, ok bleeding
607
608 a few thin bleeding seams
609
611 broken dark brown sand
20% bleeding

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WICHITA, KS

Anderson #28

Page 2

1	shale	612
1	broken sand	613
1	shale	614
6	broken sand	620 broken dark sand 80% bleeding
42	shale	662 with lime break
1.5	broken sand	663.5
12	shale	675.5
1	broken sand	676.5 light brown
2.5	silty sand	679 brown & grey, slight bleeding
3.5	broken sand	682.5 badly broken, no bleeding
16.5	shale	699
1	coal	700
35	shale	735 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 735'.

Set 20.75' of threaded and coupled 7" surface casing. Cemented with 5 sacks cement.

Set 725' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
608		27
609		29
610		27
611		46
612		46
613		19
614		27
615		20
616		29
617		27
618		23
619		29
620		27
621		25
622		37
623		35
624		32
625		28
626		28
627		37

Lower Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
663		23
664		32
665		35
666		37
667		37
668		37
669		41
670		40
671		37
672		43
673		35
674		43
675		35
676		26
677		18
678		23
679		26
680		32
681		27
682		30
683		29
684		28
685		32
686		51
687		46
688		51
689		48
690		49
691		46
692		40
693		44
694		47
695		41
696		40
697	2	20
698		28
699	1	2
700		43
701		34
702		59

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