

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8011
Name Alloy Resources, Inc.
Address 439 Putter
City/State/Zip Wichita, KS 67212

Purchaser Amoco

Operator Contact Person Lloyd R. Nuckolls
Phone (316) 721-3890

Contractor: License # 5995
Name Westport Petroleum Corp.

Wellsite Geologist Lloyd R. Nuckolls
Phone (316) 721-3890

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ S.W.D. ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☒ Air-Rotary ☐ Cable
6/5/84 6/16/84 6/16/84
.....
Start Date Date Reached TD Completion Date
662
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 1/2 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-..... 121-26, 162

County Miami
NW SE Sec 26 17 21 ☒ East ☐ West

... 1335 FNL Ft North from Southeast Corner of Section
... 1815 FNL Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

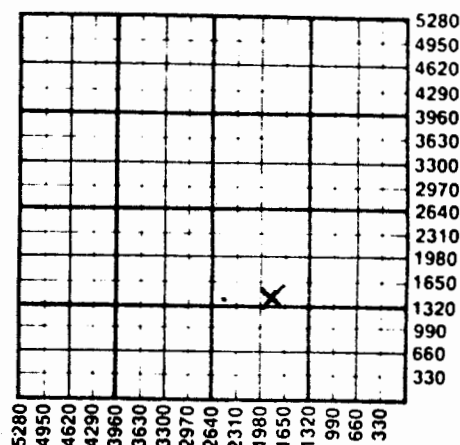
Lease Name Hughes Well # 2A

Field Name Stanton - Bantoul

Producing Formation Peru

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Alloy Resources, Inc. Lease Name hughes Well # 2A

Sec. 26 Twp. 17 Rge. 21 ☒ East ☐ West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Peru 438 448
 450 456
 Lower squirrel 574 581
 587 591
 592 595

Peru 438 456

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	5 1/8	6 1/4 2 7/8		21 1/2 625	Portland	6 1/2	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 per 9'	440 - 450						
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size		Set At		Packer at			
1		440					
Date of First Production		Producing Method					
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					