

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 8011  
Name Alloy Resources, Inc.  
Address 439 Putter  
City/State/Zip Wichita, KS: 67212

Purchaser Amoco

Operator Contact Person Lloyd R. Nuckolls  
Phone (316) 721-3890

Contractor: License # 5995  
Name Westport Petroleum Corp.

Wellsite Geologist Lloyd R. Nuckolls  
Phone (316) 721-3890

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

## Drilling Method:

☒ Mud Rotary ☒ Air Rotary ☐ Cable

5/18/84 5/31/84 5/31/84  
ud Date Date Reached TD Completion Date  
680  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 0 feet depth to 20 w/ 6.5 SX cmt

API NO. 15-121-26, 163

County Miami

N. 26 17 21 East  
Sec. Twp. Rge. West

1005 Ft North from Southeast Corner of Section  
1485 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

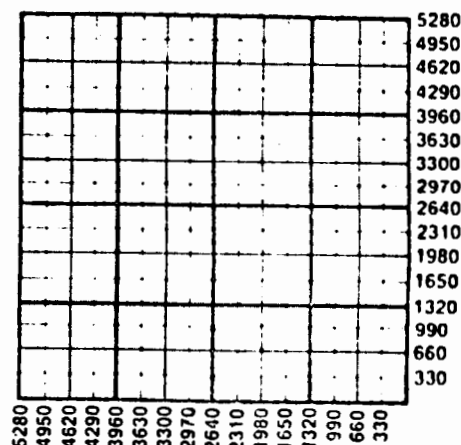
Lease Name Hughes Well # 3A

Field Name Stanton - Kantoul

Producing Formation Kansas City

Elevation: Ground KB

## Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and regulations are complete and correct.

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SIDE TWO

26-17-21E

Operator Name Alloy Resources, Inc. Lease Name Hughes Well # 3A

Sec. 26 Twp. 17 Rge. 21 ☒ East ☐ West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☒ Yes ☐ No

Formation Description  
☒ Log ☐ Sample

Name Top Bottom

Kansas City 288 296  
 Peru 430 432  
 Lower Squirrel 595 597

Kansas City 288 296

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement    | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------|-------------|----------------------------|
| Surface Casing    | 5 1/8             | 2 7/8                     |                | 20<br>332     | 6 1/2<br>Portland |             |                            |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

|   |         |  |  |
|---|---------|--|--|
| 2 | 293-296 |  |  |
|   |         |  |  |
|   |         |  |  |
|   |         |  |  |

TUBING RECORD

Size Set At Packer at  
 1 293

Liner Run ☐ Yes ☒ No

Date of First Production

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....