

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

5-17-84 *cmd*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8701 EXPIRATION DATE 7/84

OPERATOR Triple J Production, Inc. API NO. 15-059023435

ADDRESS P.O. Box 59 COUNTY Franklin

Rantoul, Ks. 6679 FIELD

\*\* CONTACT PERSON John Herrick PROD. FORMATION Squirrel  
PHONE 913-878-3495 KC-KCC

PURCHASER Amoco LEASE Eneihen

ADDRESS P.O. Box 591 WELL NO. 11

Tulsa, Oklahoma 74102 WELL LOCATION

DRILLING CONTRACTOR Hughes Drilling 2115 Ft. from South Line and

ADDRESS 122 N. Main 990 Ft. from West Line of (E)

Wellsville, Ks. 66092 the SW (Qtr.) SEC 5 TWP 17S RGE 21 (NE)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 755' PBTD

SPUD DATE 1/11/84 DATE COMPLETED 1/18/84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

WELL PLAT

(Office Use Only)


KCC  
KGS   
SWD/REP  
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
40 gal. acid      4000 lb. sand	613- 650 & 692-699
200 b. water	
10 gal. stay clay	

Date of first production 2/25/84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 30

Estimated Production -I.P. Oil 1 bbls. Gas none MCF Water 25 % Gas-oil ratio CFPS

Disposition of gas (vented, used on lease or sold) vented Perforations 26

SIDE TWO

PI

ACO-1 WELL HISTORY (E)

OPERATOR Triple J Prod., Inc. LEASE Eneihen

SEC. 5 TWP. 17S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
surface	0	2		
lime	2	3		
clay	3	7		
lime	7	16		
shale	16	28		
lime	28	45		
shale	45	56		
sand	56	59		
shale	59	62		
sand	62	64		
shale	64	73		
lime	73	93		
sand	93	95		
shale	95	180		
lime	180	200		
shale	200	232		
lime	232	237		
shale	237	265		
lime	265	275		
shale	275	277		
lime	277	279		
shale	279	295		
lime	295	320		
shale	320	328		
lime	328	350		
shale	350	354		
lime	354	360		
shale	360	361		
lime	361	366		
shale	366	391		
sand	391	397		
shale	397	508		
sand	508	512		
shale	512	520		
lime	520	527		

JUN 11 1934

State Geological Survey  
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 5/8	2 7/8	5000	750'	Portland	95	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
surface	20'	8	1 per 9"	2" RTG	613-650 692-699

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	550	none

Side TWO  
OPERATOR Triple J Prod., Inc.

LEASE NAME Enneihen  
WELL NO

SEC 5 TWP 17S RGE 22

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
shale	527	577		
lime	577	580		
shale	580	584		
sand	584	589		
shale	589	598		
lime	598	601		
shale	601	609		
lime	609	615		
shale	615	624		
lime	624	625		
shale	625	627		
lime	627	629		
shale	629	632		
lime	632	637		
shale	637	642		
sand	642	647		
shale	647	692		
lime	692	693		
sand	693	701		
shale	701	710		
sand	710	712		
shale	712	755		

If additional space is needed use Page 2

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