

5-17-216

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5265
Name Donald L. Johnson
Address P.O. #1 - Box 282
City/State/Zip Lawrence, KS 66064

Purchaser

Operator Contact Person Donald L. Johnson
Phone 913-755-2790

Contractor: License # 5668
Name Finch's Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-5-85 12-10-85 12-15-85
Spud Date Date Reached TD Completion Date
714'
Total Depth PBTD 21.35

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-059-24,092
County Franklin
SE NE SW Sec 5 Twp 17 Rge 21 East West

183.5 Ft North from Southeast Corner of Section
307.0 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

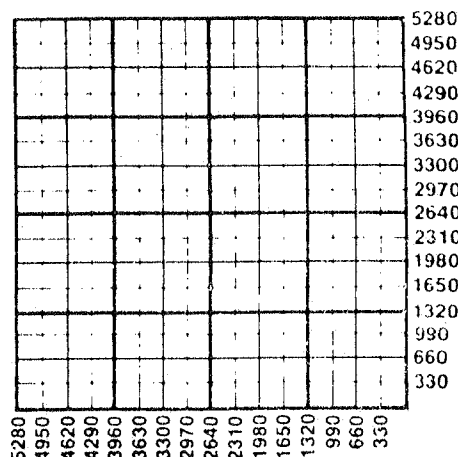
Lease Name Kendall Well # 7

Field Name Paola-antoul

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time sheets shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Donald L. Johnson Lease Name Kendall Well # 1

Sec. 5 Twp. 17 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Top Soil	4	
Clay	6	
Lime	12	
Shale	28	
Lime	49	
Shale	63	
Lime	87	
Shale	182	
Lime	206	
Shale	230	
Lime	236	
Shale	268	
Lime	278	
Shale	296	
Lime	323	
Shale	329	
Lime	354	
Shale	357	
Lime	369	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	5 7/8	4 1/2	10.50	714'	Portland	89	N/A
Drill Pipe	9 1/4	6 1/4	13.00	21.35	Portland		N/A

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

5-17-21E

.. Johnson

Kendall #7

Formation Description

Shale	375
Shale	523
Lime	540
Shale	582
Lime	588
Shale	602
ime	605
Shale	617
Lime	621
Shale	630
Lime	634
Slate	636
Lime	641
Shale	646
Sand	650
Shale	661
Sand	668
Shale	683
Lime	685
Shale	691
Lime	692
Shale	693
Sand	694
Sand	697
Broken Sand	701
Shale	705
Sand	705.5
Shale	711.5
Sand	713.5
Shale	714
Shale	740 TD

111
CON
200