

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5265
Name Donald L. Johnson
Address P.O. #1 - Box 282
City/State/Zip Osawatomie, KS 66064

Purchaser.....

Operator Contact Person Donald L. Johnson
Phone 913-755-2790

Contractor: License # 5666
Name Finch's Drilling

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-16-85 11-20-85 11-25-85
Spud Date Date Reached TD Completion Date
726' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-059-24,076
County Franklin
NE SE SW Sec. 5 Twp. 17 Rge. 21 East West

1145 Ft South from Southeast Corner of Section
2815 Ft East from Southeast Corner of Section

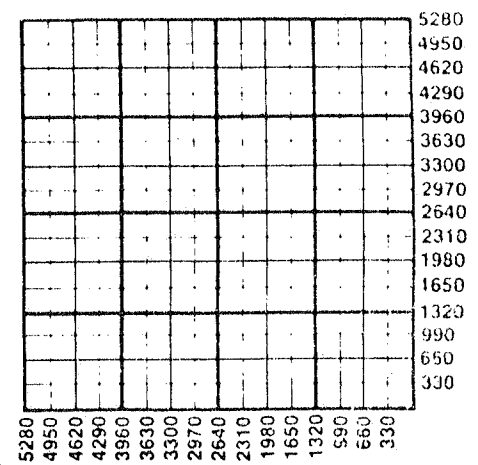
(Note: Locate well in section plat below)
MAGENTHIN
Lease Name Manenthin Well # 2

Field Name Paola-Pantoul

Producing Formation Squirrel

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-2 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Donald L. Johnson Lease Name Masenthin Well # 2

Sec. 5 Twp. 17 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Top Soil	4	Lime 383
Lime	26	
Shale	41	
Lime	58	
Shale	85	
Lime	98	
Shale	195	
Lime	217	
Shale	243	
Lime	248	
Shale	255	
Lime	259	
Shale	279	
Lime	294	
Shale	209	
Lime	335	
Shale	343	
Lime	366	
Shale	370	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	5 7/8	4 1/2"	10.50	750'	Portland	84	N/A
Dry Pipe	9 1/4	6"	13.00	21.5	Portland		N/A

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

5-17-21E

Formation Description

Shale	535	
Lime	547	
Shale	551	
Lime	554	
Shale	593	
Lime	601	
Shale	614	
Lime	618	
Shale	630	
Lime	634	
Shale	644	
Lime	656	
Shale	658	
Lime	660	
Shale	662	
Shale, Sandy	664	
Shale	666	
Shale, Sandy	668	
Shale, Sandy	670	
Shale	695	
Lime	697	
Shale	703	
Lime	704	
Lime, Shale	705	
Shale, Sand	706	
Sand	711	
Shale	723	
Sand	726	
Sand & Shale	730	
Shale	760	TD

1000
WICHITA, KANSAS