



AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5265
Name Donald L. Johnson
Address P.O. #17 Box 282
City/State/Zip Osawatomie, KS 66064

Purchaser.....

Operator Contact Person Donald L. Johnson
Phone 913-755-2790

Contractor: License #
Name Finch's Drilling

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-16-85 11-20-85 12-6-85
.....
pud Date Date Reached TD Completion Date
762'
Total Depth PBTD 21.35

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-059-24,093
County Franklin
SW 1/4 Sec 5 Twp 17 Rge 21 East West

14.45 Ft South from Southeast Corner of Section
3265 Ft East from Southeast Corner of Section
(Note: Locate well in section plat below)

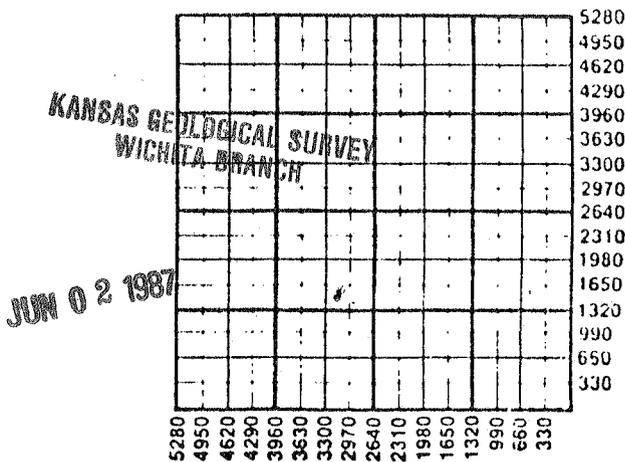
Lease Name Magenthin Well # 3

Field Name Paola-Pantoul

Producing Formation Squirrel

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Donald L. Johnson Lease Name Masenthin Well # 3

Sec. 5 Twp. 17 Rge. 21 East West County Franklin

WELL LOG					
Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	3 Bbls	MCF	2 Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Top Soil	4	Lime 383
Lime	26	
Shale	41	
Lime	58	
Shale	85	
Lime	98	
Shale	195	
Lime	217	
Shale	243	
Lime	248	
Shale	255	
Lime	259	
Shale	279	
Lime	294	
Shale	209	
Lime	335	
Shale	343	
Lime	366	
Shale	370	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	5 7/8	4 1/2"	10.50	750'	Portland	84	N/A
Dry Pipe	9 1/4	6"	13.00	21.5	Portland		N/A

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
5	721-725	fracked well 40 sacks sand 82 bbl of water	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....