

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5265
 Name Donald L. Johnson
 Address R.R. #1 - Box 282
 City/State/Zip Osawatomie, KS 66064

Purchaser: Enron Oil Trading & Transportation

Operator Contact Person Donald L. Johnson
 Phone 913-755-2790

Contractor: License # 516610
 Name Finch's Drilling
 Phone 913-755-2790

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☒ Temp Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date
 Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☐ Cable

11-24-85 11-27-85 11-30-85
 Mud Date Date Reached TD Completion Date

761
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21.35 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set. feet
 If alternate 2 completion, cement circulated from. feet depth to. w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

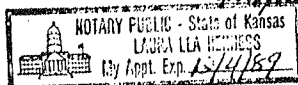
Signature Donald L. Johnson

Title Operator Date 10-24-88

Subscribed and sworn to before me this 24th day of October 1988

Notary Public Laura Lea Hennen

Date Commission Expires 12/4/89



API NO. 15-059-24,094

County Franklin

Sec. 5 Twp. 17 Rge. 21 East

670 Ft North from Southeast Corner of Section
 3765 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

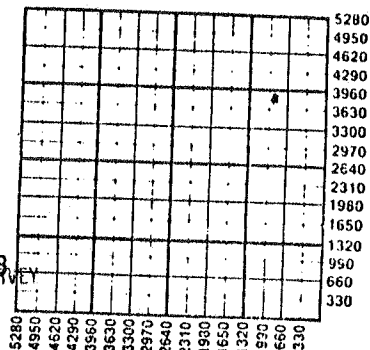
Lease Name Masenthin Well # 4

Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY	
☐ Letter of Confidentiality Attached	
☒ Wireline Log Received	
☐ Drillers Time Log Received	
Distribution	
☐ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
	☐ NGPA
	☐ Other
(Specify)	

SIDE TWO

Operator Name Donald L. Johnson Lease Name Masenthin Well # 4
 Sec. 5 Twp. 17 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Top Soil	4	4
Lime	18	22
Shale	17	39
Lime	16	55
Shale	27	82
Lime	18	100
Shale	96	196
Lime	18	214
Shale	31	245
Lime	4	249
Shale	33	282
Lime	12	294
Shale	17	311
Lime	27	338
Shale	6	344
Lime	24	368
Shale	4	372
Lime	12	384
Shale	153	537
Lime	5	542

RECEIVED
 STATE CORPORATION COMMISSION

OCT 27 1988

CONSERVATION DIVISION
 Wichita Kansas

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
pose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production...	5.7/8..	4.1/2..	10.50#	750.20..	Portland	40..	N/A.....
Dry Pipe.....	9.1/4..	6..	13.00#	21.35	Portland		N/A.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
5..shots....	711-715			fracked well 40 sacks			
				100 bbl water			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						
9-9-88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
1 1/2 Bbls	- MCF	1/2 Bbls	- CFPB	/			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

OPERATOR Donald L. Johnson

LEASE NAME Masenthin #4

SEC. 5 TWP. 17 RCE. 21

(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	12	554		
Shale	40	594		
Lime	6	600		
Shale	14	614		
Lime	3	617		
Shale	17	629		
Lime	4	633		
Shale	9	642		
Shale	2	644		
Shale	2	646		
Lime	6	652		
Shale	8	660		
Limey Sand	2	662		
Shale	37	699		
Lime	1	700		
Shale	6	706		
Shale	3	709		
Lime	1	710		
Sand	4	714		
Shale	12	726		
Snad	1	727		
Sand	2	729		
Shale	5	734		
Shale	16	750		
Lime	1	751		
Shale	7	758		
Shale	3	761TD		

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1933
CONSERVATION DIVISION
Wichita, Kansas