

OILFIELD RESEARCH LABORATORIES

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January 9, 1981

Rantoul Energy Corporation
Box 516
Hutchinson, Kansas 67501

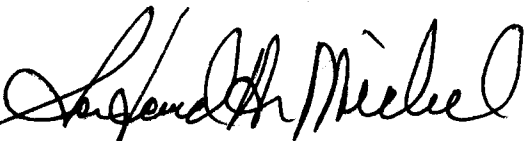
Gentlemen:

Enclosed herewith is the report of the analysis of the rotary core taken from the Judson-Tullous Lease, Well No. 33-C, located in Franklin County, Kansas and submitted to our laboratory on November 14, 1980.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES



Sanford A. Michel

SAM/kas

5 c to Hutchinson, Kansas

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GENERAL INFORMATION & SUMMARY

Company Rantoul Energy Corporation Lease Judson-Tullous Well No. 33-C

Location -

Section 22 Twp. 17S Rge. 21E County Franklin State Kansas

Elevation, Feet - - - - -

Name of Sand - - - - - Peru

Top of Core - - - - - 480.0

Bottom of Core - - - - - 491.4

Top of Sand - - - - - 480.0

Bottom of Sand - - - - - 491.4

Total Feet of Permeable Sand - - - - - 7.6

Total Feet of Floodable Sand - - - - -

Distribution of Permeable Sand: Permeability Range Millidarcys	Feet	Cum. Ft.
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0 - 3	3.6	3.6
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8 - 12	2.8	6.4
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15 & Above	1.2	7.6
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Average Permeability Millidarcys - - - - - 6.7

Average Percent Porosity - - - - - 17.2

Average Percent Oil Saturation - - - - - 29.3

Average Percent Water Saturation - - - - - 60.4

Average Oil Content, Bbls./A. Ft. - - - - - 382.

Total Oil Content, Bbls./Acre - - - - - 4,359.

Average Percent Oil Recovery by Laboratory Flooding Tests - - - - - 0.

Average Oil Recovery by Laboratory Flooding Tests, Bbls./A. Ft. - - - - - 0.

Total Oil Recovery by Laboratory Flooding Tests, Bbls./Acre - - - - - 0.

Total Calculated Oil Recovery, Bbls./Acre - - - - - 0.

The core was sampled and the samples sealed in plastic bags by a representative of the client.

Since the core did not respond to flooding susceptibility tests, no calculated recovery is given.

FORMATION CORED

The detailed log of the formation cored is as follows:

<u>Depth Interval, Feet</u>	<u>Description</u>
480.0 - 481.8	Light brown slightly calcareous shaly sandstone.
481.8 - 483.0	Light brown slightly calcareous sandstone.
483.0 - 486.8	Light brown and gray laminated slightly calcareous sandstone and shale.
486.8 - 488.6	Light brown slightly calcareous sandstone.
488.6 - 491.4	Grayish light brown shaly slightly calcareous sandstone.

RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1-B

Company Rantoul Energy Corporation Lease Judson-Tullous Well No. 33-C

Sample No.	Depth, Feet	Effective Porosity Percent	Percent Saturation		Oil Content Bbls. / A Ft.	Perm., Mill.	Feet of Sand		Total Oil Content	Perm. Capacity Ft. X md.	
			Oil	Water			T total	Ft.			Cum. Ft.
1	480.5	20.4	10	65	75	158	8.2	1.0	1.0	158	8.20
2	481.6	19.0	25	59	84	369	0.87	0.8	1.8	295	0.70
3	482.5	17.5	21	63	84	285	17.	1.2	3.0	342	20.40
4	483.5	17.7	18	61	79	247	2.0	1.0	4.0	247	2.00
5	484.4	14.4	30	67	97	335	Imp.	1.0	5.0	335	0.00
6	485.5	16.1	35	63	98	437	0.74	1.0	6.0	437	0.74
7	486.5	17.9	28	61	89	389	1.0	0.8	6.8	311	0.80
8	487.5	19.3	34	59	93	509	10.	1.0	7.8	509	10.00
9	488.5	16.1	40	53	93	500	10.	0.8	8.6	400	8.00
10	489.5	16.0	37	61	98	459	Imp.	1.0	9.6	459	0.00
11	490.7	15.9	39	55	94	481	Imp.	1.8	11.4	866	0.00

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SUMMARY OF PERMEABILITY & SATURATION TESTS

TABLE III

Company	Lease	Well No.			
Rantoul Energy Corporation	Judson-Tullous	33-C			
Depth Interval, Feet	Feet of Core Analyzed	Average Permeability, Millidarcys	Permeability Capacity Ft. x Md.		
480.0 - 491.4	7.6	6.69	50.84		
Depth Interval, Feet	Feet of Core Analyzed	Average Percent Porosity	Average Percent Water Saturation	Average Oil Content Bbl./A. Ft.	Total Oil Content Bbls./Acre
480.0 - 491.4	11.4	17.2	29.3	60.4	382
					4,359

RESULTS OF LABORATORY FLOODING TESTS

TABLE IV

Company Rantoul Energy Corporation Lease Judson-Tullous Well No. 33-C

Sample No.	Depth, Feet	Effective Porosity Percent	Original Oil Saturation		Oil Recovery		Residual Saturation		Volume of Water Recovered cc*	Effective Permeability Millidarcys**	Initial Fluid Production Pressure Lbs./Sq./In.
			%	Bbls./A. Ft.	%	Bbls./A. Ft.	% Oil	% Water			
1	480.5	20.5	10	159	0	0	10	77	456	6.75	20
2	481.6	18.8	25	365	0	0	25	70	9	0.15	25
3	482.5	17.6	21	287	0	0	21	75	14	1.05	50
4	483.5	18.2	17	240	0	0	17	76	80	0.75	25
5	484.4	14.5	30	337	0	0	30	67	0	Imp.	-
6	485.5	16.6	34	438	0	0	34	64	0	Imp.	-
7	486.5	17.5	29	394	0	0	29	63	0	Imp.	-
8	487.5	19.0	35	516	0	0	35	60	0	Imp.	-
9	488.5	16.2	40	503	0	0	40	54	0	Imp.	-
10	489.5	15.9	37	456	0	0	37	61	0	Imp.	-
11	490.7	16.3	38	481	0	0	38	57	0	Imp.	-

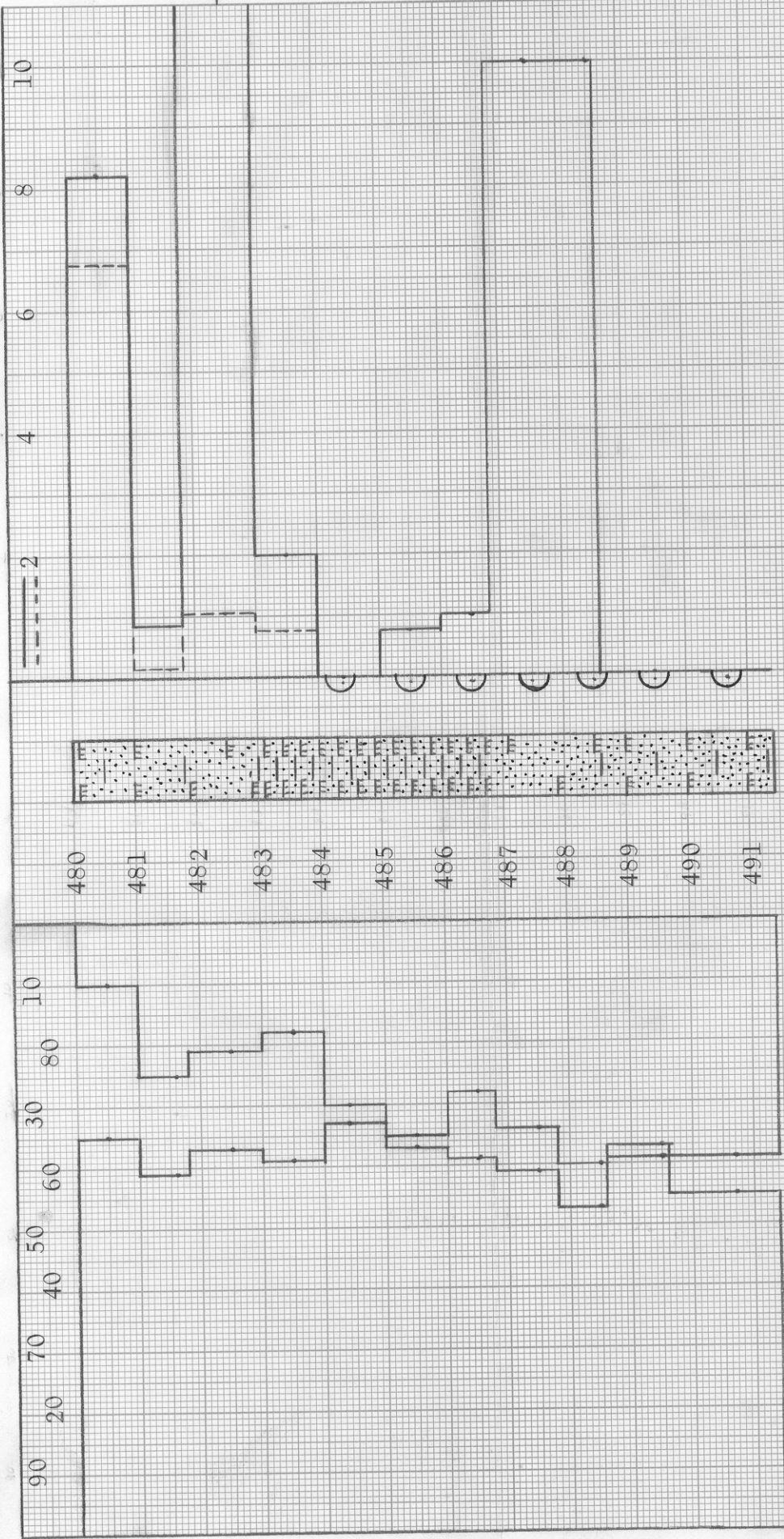
Notes: cc—cubic centimeter.

*—Volume of water recovered at the time of maximum oil recovery.

**—Determined by passing water through sample which still contains residual oil.

PERMEABILITY, IN MILLIDARCYS
EFFECTIVE PERMEABILITY TO WATER, IN MILLIDARCYS

WATER SAT., PERCENT
OIL SAT., PERCENT



KEY:

□ CALCREOUS SANDSTONE

□ LAMINATED CALCREOUS SANDSTONE AND SHALE

□ SHALY CALCREOUS SANDSTONE

○ IMPERMEABLE TO WATER

RANTOUL ENERGY CORP.

JUDSON - TULLOUS LEASE

WELL NO. 33 - C

FRANKLIN COUNTY, KANSAS

DEPTH INTERVAL, FEET	FEET OF CORE ANALYZED	AVERAGE PERCENT POROSITY	AVG. OIL SATURATION PERCENT	AVG. WATER SATURATION PERCENT	AVERAGE PERMEABILITY, MILLIDARCYS	CALCULATED OIL RECOVERY BBLs. / ACRE
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480.0 - 491.4

11.4

17.2

29.3

60.4

6.69

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CHANUTE, KANSAS
JANUARY, 1981

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