



TYPE

State Geological Survey  
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR James HartAPI NO. 15-121-23-719ADDRESS Box 322COUNTY MIAMIEdgerton Kansas 66021

FIELD \_\_\_\_\_

\*\* CONTACT PERSON SamePROD. FORMATION #1 SquirrelPHONE 852 6531

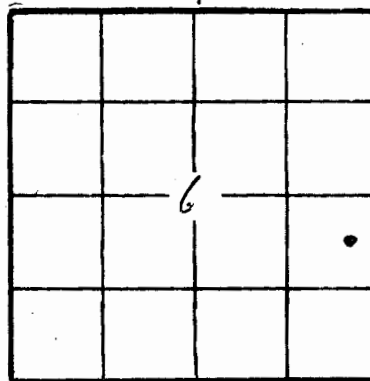
PURCHASER \_\_\_\_\_

LEASE D<sup>e</sup> Grande

ADDRESS \_\_\_\_\_

WELL NO. #1DRILLING  
CONTRACTOR  
ADDRESSHughes Drilling  
Wellsville KansasWELL LOCATION \_\_\_\_\_  
800 Ft. from N Line and  
400 Ft. from E Line of  
the SE (Qtr.) SEC 6 TWP 17S RGE 22EPLUGGING  
CONTRACTOR  
ADDRESS

WELL PLAT

(Office  
Use Only)KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_TOTAL DEPTH 877' PBTD \_\_\_\_\_SPUD DATE 2-5-82 DATE COMPLETED 2-7-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE NONEAmount of surface pipe set and cemented 75' DV Tool Used? \_\_\_\_\_THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                            |                                                     | Depth interval treated |                        |
|-------------------------------------------------------------|-----------------------------------------------------|------------------------|------------------------|
| SAND 25 Sacks 12x20 25 10x20                                |                                                     | 654.0 - 661.2          |                        |
| 15 gallon Acid                                              |                                                     |                        |                        |
| gel Water                                                   |                                                     |                        |                        |
| Date of first production                                    | Producing method (flowing, pumping, gas lift, etc.) |                        | Gravity <u>28</u>      |
| RATE OF PRODUCTION PER 24 HOURS                             | Oil <u>1/4</u> bbls.                                | Gas <u>30%</u> MCF     | Water <u>30%</u> bbls. |
| Disposition of gas ( <u>vented</u> , used on lease or sold) |                                                     | Gas-oil ratio          |                        |
|                                                             |                                                     | CFPB                   |                        |

Perforations \_\_\_\_\_

386-71-2

130397

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

James Hart

LEASE

O'Rande

SEC. 6

TWP. 17S

RGE. 22E

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM             | NAME     | DEPTH    |
|---------------------------------------|-----|--------------------|----------|----------|
| 1 Soil 1                              | 5   | LIME 365           | 1 LIME   | 701      |
| 3 CLAY 4                              | 2   | SHALE 367          | 39 SHALE | 740      |
| 6 LIME 10                             | 5   | LIME HERB 372      | 4 LIME   | 744      |
| 5 SHALE 15                            | 32  | SHALE 404          | 10 SHALE | 754      |
| 10 LIME 25                            | 3   | SAND KNOTTOWN 407  | 4 SHALE  | 758      |
| 5 SAND 30                             | 75  | SHALE 482          | 4 SHALE  | 762      |
| 10 SHALE 40                           | 7   | SAND 489           | 4 SAND   | 766      |
| 24 LIME 64                            | 49  | SHALE 538          | 42 SHALE | 808      |
| 2 SHALE 66                            | 18  | LIME 556           | 2 SHALE  | 810      |
| 25 LIME 91                            | 25  | SHALE 581          | 10 SHALE | 820      |
| 89 SHALE 180                          | 8   | LIME 589           | 14 SHALE | 834      |
| 17 LIME 199                           | 14  | SHALE 603          | 20 SHALE | 854      |
| 23 SHALE 220                          | 3   | LIME 606           | 11 SHALE | 865      |
| 5 SAND 255                            | 15  | SHALE 621          | 5 SHALE  | 870      |
| 6 SHALE 231                           | 7   | LIME 628           | 7 SHALE  | 877 T.D. |
| 7 LIME 238                            | 10  | SHALE 638          |          |          |
| 19 SHALE 257                          | 5   | LIME 643           |          |          |
| 1 LIME 258                            | 6   | SHALE 649          |          |          |
| 13 SHALE 271                          | 3   | LIME 652           |          |          |
| 14 LIME 285                           | 5   | SHALE 657          |          |          |
| 15 SHALE 300                          | 6   | OIL SAND #1 gravel |          |          |
| 26 LIME 326                           | 37  | SHALE 700          |          |          |
| 6 SHALE 332                           |     |                    |          |          |
| 23 LIME 355                           |     |                    |          |          |
| 5 SHALE 360                           |     |                    |          |          |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE           | 1 3/8             | 6 1/4                     |                | 75'           | Portland    | 4     |                            |
| Production        | 5 1/8             | 2 1/2                     |                | 713.40        | PORTLAND    | 85    |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type    | Depth interval |
|---------------|---------------|---------------|---------------|----------------|----------------|
|               |               |               | TWO           | 2 1/8 Shurjets | 654.0-662.0    |
| TUBING RECORD |               |               |               |                |                |
| Size          | Setting depth | Packer set at |               |                |                |