

COPY

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

IND

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6/3/08	6/4/08	7/7/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28593-00-00
County: Miami
SE NE NE SE Sec. 27 Twp. 17 S. R. 22 ☒ East ☐ West
2145 feet from S N (circle one) Line of Section
165 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Terbrock Well #: 5
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 402' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to Surface w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used On lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 7/15/08
Subscribed and sworn to before me this 14th day of July,
20 08.
Notary Public: J. Hal
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

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KANSAS CORPORATION COMMISSION

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

JUL 17 2008

CONSERVATION DIVISION
WICHITA, KS

Miami County, KS
 Well: Terbrock # 5
 Lease Owner: R.T.

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 6/3/08

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Soil	3
4	Clay	7
4	Shale	11
1	Coal	12
8	Shale	20
9	Lime	29
24	Shale	53
22	Lime	75
10	Shale	85
13	Lime	98
2	Shale/Shells	100
11	Lime	111
4	Shale	115
25	Lime	140-Bethany Falls
5	Shale	145
2	Lime	147-KC
2	Shale	149
10	Lime	159-Hertha
116	Shale	275
3	Sand	278-Gray, No Oil
18	Shale	296
3	Red Bed	299
2	Sandy Lime	301-Odor, Slight Bleed
2	Lime	303-White
7	Sand	310-Some Lime, 20-30% Oil
3	Shale	313-No Sand
3	Sandy Shale	316-10% Oil
9	Sand	325-Best Oil, Good Bleed
2	Lime	327
2	Shale	329-Dark
10	Lime	339-Brown
63	Lime	402-TD
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		JUL 17 2008
		CONSERVATION DIVISION
		WICHITA, KS