



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30555  
 Name: John Herrick  
 Address: 3553 Oregon  
 City/State/Zip: Ottawa, KS 66067  
 Purchaser: CMT  
 Operator Contact Person: John Herrick  
 Phone: (785) 242-6423  
 Contractor: Name: Town Oil  
 License: 6142  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/16/08 6/18/08 7/16/08  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15 121 28584 0000  
 County: Miami  
NE NW NE Sec. 30 Twp. 17 S. R. 22  East  West  
4790 feet from  S / N (circle one) Line of Section  
1955 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Brown Well #: 14  
 Field Name: Padla-Rantoul  
 Producing Formation: Peru & Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 562' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Per cont. flat. kll 8/19/08*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content n/a ppm Fluid volume n/a bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: working interest owner Date: 7/24/08  
 Subscribed and sworn to before me this 25 day of July

20 08  
 Notary Public: [Signature]  
 Date Commission Expires: Nov. 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_

**OFFICIAL SEAL**  
**KENDRA GREENLEE**  
 NOTARY PUBLIC OKLAHOMA  
 COMM. EXP. NOV. 05, 2011  
 COMM. #07010728  
 CANADIAN COUNTY

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**AUG 04 2008**

Operator Name: John Herrick Lease Name: Brown Well #: 14  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
gamma ray/neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base of Hertha		195
Peru Sand		336-350
Squirrel Sand		491-500
TD		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	6 1/4	n/a	20	portland	5	
production	6 5/8	2 7/8	n/a	538	50/50 poz	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	491-500 & 336-350	spot acid on perfs and fraced well with gelled water and 35 sacks of sand per zone.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	380		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/22/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbis.	Gas Mcf	Water Bbis.	Gas-Oil Ratio	Gravity
	5				27

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Peri.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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AUG 04 2008

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: BROWN #14

LEASE OWNER: JOHN HERRICK

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil/clay	4
13	lime	17
7	shale	24
4	lime	28
14	shale	42
6	shale/shells	48
3	lime	51
41	shale	92
9	lime	101
3	shale	104
3	lime	107
10	shale	117
26	lime	143
7	shale	150
28	lime	178
3	shale	181
6	lime	187
2	shale	189
5	lime	194
101	shale	295
4	lime/shale	299
4	sand	303
21	sandy shale	324
5	red bed	329
3	lime sand	332
5	sandy shale	337
4	sand	341
7	limey sand	348
2	sand	350
1	shale	351
17	lime	368
39	shale	407
2	coal	409
4	shale	413
8	lime	421
11	shale	432
3	lime	435
12	shale	447
14	lime	461
1	shale	462

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CONSERVATION DIVISION  
WICHITA KS

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913  
913

WELL: BROWN #14

LEASE OWNER: JOHN HERRICK

## WELL LOG (CON'T)

Thickness of Strata	Formation	To De
4	red bed	466
7	shale	473
3	lime	476
4	dk shale	480
6	lime	486
2	shale	488
4	sandy shale	492
9	sand	501
61	sandy shale	562

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WICHITA, KS