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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31019
Name: Diamond Star Oil, Inc.
Address: 219 Brookside Drive
City/State/Zip: Paola, KS 66071
Purchaser: Semcrude, L.P.
Operator Contact Person: John Paulsen
Phone: (913) 557-5646
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

April 7, 2008	April 9, 2008	April 9, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 121-28,570-0000

County: Miami

SW SW SE SW Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West

304 feet from (S) N (circle one) Line of Section

3679 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hughes A Well #: RI-3

Field Name: Paola-Rantoul

Producing Formation: Peru

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 385.0' Plug Back Total Depth: 375.0'

Amount of Surface Pipe Set and Cemented at 25.3' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

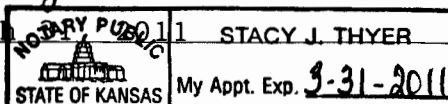
Title: President Date: June 26, 2008

Subscribed and sworn to before me this 26th day of June

20 08

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011 STACY J. THYER



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received KANSAS CORPORATION COMMISSION

☒ UIC Distribution

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WICHITA, KS

Side Two

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: RI-3
 Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	25.3'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	375.0'	50/50 Poz	56	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
30	322.0'-336.0'		2" DML RTG		322.0'-336.0'
TUBING RECORD			Size 2 7/8"	Set At 375.0'	Packer At No
			Liner Run	☐ Yes ☒ No CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Blue Diamond Holdings, LLC

Hughes A #RI-3

API #15-121-28,570

April 7 - April 9, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
4	clay & gravel	12
22	shale	34
2	lime	36
42	shale	78
15	lime	93
9	shale	102
30	lime	132
6	shale	138
21	lime	159
5	shale	164
16	lime	180 base of the Kansas City
139	shale	319
1.5	sand & shale	320.5 little bleeding
1	lime	321.5
1.2	sand & shale	322.7
0.3	lime	323
3	limey sand	326
1.3	lime	327.3
1.7	sand	329
1	lime	330
1	sand & shale	331 40% sand, 60% shale, bleeding
1	lime	332
2.5	broken sand	334.5 50% sand, 50% shale, bleeding
1.5	shale	336
16	lime	352 perforate 322' - 335'
33	shale	385 TD

Drilled a 9 7/8" hole to 25.3'

Drilled a 5 5/8" hole to 385'

Set 25.3' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement.

Set 375' of used 2 7/8" 8 round upset tubing including 2 centralizers, 1 float shoe and 1 clamp.

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WICHITA, KS

Peru Formation Core Times

	<u>Minutes</u>	<u>Seconds</u>
320		27
321		45
322		38
323		50
324		26
325		26
326	1	23
327	1	34
328		53
329	1	40
330		37
331		35
332		22
333		19
334		25
335		24
336		50
337	1	18
338	1	20

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