

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

IND

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31019
Name: Diamond Star Oil, Inc.
Address: 219 Brookside Drive
City/State/Zip: Paola, KS 66071
Purchaser: Semcrude, L.P.
Operator Contact Person: John Paulsen
Phone: (913) 557-5646
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
April 16, 2008 April 17, 2008 April 17, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28,571-0000
County: Miami
NE NE SW Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West
1125 feet from (S) N (circle one) Line of Section
4270 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes A Well #: RI-4
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 527.0' Plug Back Total Depth: 478.6'
Amount of Surface Pipe Set and Cemented at 22.9' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

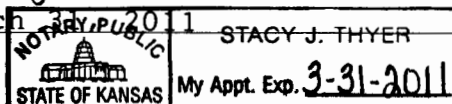
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: June 26, 2008

Subscribed and sworn to before me this 26th day of June,
20 08.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	UIC Distribution
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Side Two

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: RI-4
 Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	22.9'	Portland	7	Service Company
Production	6 3/8"	4 1/2"	NA	375.0'	50/50 Poz	70	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	352.0'-362.0'	3 3/8" DP 23 Gr. T ECG	352.0'-362.0'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2"	478.6' 375'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

METHOD OF COMPLETION		Production Interval	
Disposition of Gas			
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)	

*TI record
skid run
ROD used
TI
Hitch
KCC
MCC*



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Blue Diamond Holdings, LLC

Hughes A #RI-4

API #15-121-28,571

April 16 - April 17, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
13	soil & clay	13
2	sand & gravel	15
2	shale	17
18	lime	35
26	shale	61
3	lime	64
44	shale	108
9	lime	117
2	shale	119
5	lime	124
8	shale	132
28	lime	160
9	shale	169
22	lime	191
5	shale	196
12	lime	208 base of the Kansas City
143.6	shale	351.6
0.4	lime	352
4	sand & shale	356 40% bleeding sand, 60% silty shale
1	sand	357
0.3	lime	357.3
3.7	sand	361 bleeding
1	lime	362
1	limey sand	363 bleeding
1	shale	364
15	lime	379
49	shale	428
6	lime	434
11	shale	445
5	lime	450
13	shale	463
4	lime	467
21	shale	488
4	lime	492
3	shale	495
6	lime	501
5	shale	506
0.5	sand	506.5 black
1.5	shale	508
1	broken sand	509 70% bleeding sand

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3.5	silty shale	512.5 few bleeding sand seams
1.5	broken sand	514 70% bleeding sand
1	shale	515
4	broken sand	519 50% bleeding sand, 50% shale
8	shale	527 TD

Drilled a 12 1/4" hole to 23'

Drilled a 6 3/8" hole to 506'.

Cored a 4 5/8" hole to 527'.

Set 22.9' of new 8 5/8" threaded and coupled surface casing, cemented with 7 sacks cement

Set 478.6' of new 4 1/2" casing including 2 centralizers, 1 float shoe and 1 clamp.

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Peru Formation Core Times

	<u>Minutes</u>	<u>Seconds</u>
349		26
350		23
351		26
352		24
353	1	8
354		38
355		45
356		47
357		17
358		38
359		21
360		15
361	1	39
362	1	41
363		52
364	1	2
365		33
366		50

Squirrel Formation Core Times

	<u>Minutes</u>	<u>Seconds</u>
507		29
508		26
509		27
510		30
511		43
512		23
513		22
514		26
515		25
516		25
517		22
518		24
519		29
520		24
521		25
522		26
523		28
524		29
525		31
526		24
527		21

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