

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY *IND*

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31019  
Name: Diamond Star Oil, Inc.  
Address: 219 Brookside Drive  
City/State/Zip: Paola, KS 66071  
Purchaser: Semcrude, L.P.  
Operator Contact Person: John Paulsen  
Phone: (913) 557-5646  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

April 15, 2008	April 16, 2008	April 16, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28,572-0000

County: Miami

NE SW SE SW Sec. 30 Twp. 17 S. R. 22  East  West  
626 feet from  S /  N (circle one) Line of Section  
3598 feet from  E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Hughes A Well #: RI-5

Field Name: Paola-Rantoul

Producing Formation: Peru

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 497.0' Plug Back Total Depth: 375.9'

Amount of Surface Pipe Set and Cemented at 25.3' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

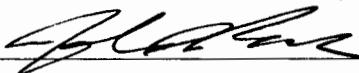
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: President Date: June 26, 2008

Subscribed and sworn to before me this 26th day of June \_\_\_\_\_,

20 08 .

Notary Public: Stacy J. Thyer.

Date Commission Expires: March 31, 2011  STACY J. THYER My Appt. Exp. 3-31-2011

<b>KCC Office Use ONLY</b>	
<input checked="" type="checkbox"/> Letter of Confidentiality Received <input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____ <input checked="" type="checkbox"/> Wireline Log Received <input checked="" type="checkbox"/> Geologist Report Received <input checked="" type="checkbox"/> UIC Distribution	
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>JUL 02 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: RI-5  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Gamma Ray/Neutron/CCL			

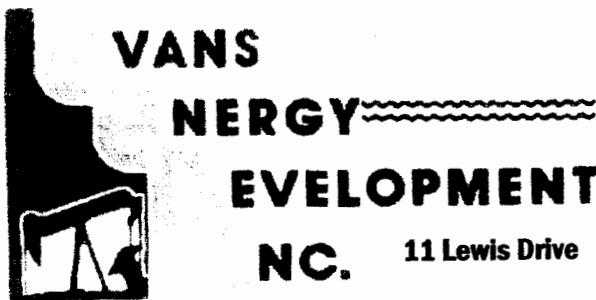
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	25.3'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	375.9'	50/50 Poz	64	Service Company

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
21	319.0'-329.0'			2" DML RTG			319.0'-329.0'		
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TUBING RECORD		Size 2 7/8"	Set At 375.9"	Packer At No	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS		
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours		Oil NA	Bbls. NA	Gas NA	Mcf NA	Water NA	Bbls. NA	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas	METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled		
	<input type="checkbox"/> Other (Specify)					



**DEVELOPMENT**

**NC.** 11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**

Blue Diamond Holdings, LLC

Hughes A #RI-5

API #15-121-28,572

April 15 - April 16, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
26	shale	32
3	lime	35
42	shale	77
9	lime	86
3	shale	89
3	lime	92
9	shale	101
28	lime	129
8	shale	137
23	lime	160
4	shale	164
12	lime	176 base of the Kansas City
140	shale	316
3	broken sand	319 40% green shale, 60% light brown sand no bleeding
1.6	broken sand	320.6 60% light bleeding sand
0.2	lime	320.8
3.8	broken sand	324.6 50% broken sand
0.7	lime	325.3
0.3	shale	325.6 Perforated 319' - 330'
0.5	sand	326.1
0.5	lime	326.6
2.9	broken sand	329.5 50% bleeding sand, 50% shale
3.5	shale	333 green
20	lime	353
43	shale	396
9	lime	405
9	shale	414
3	lime	417
14	shale	431
6	lime	437
21	shale	458
2	lime	460
5	shale	465
6	lime	471
6	shale	477
2.5	broken sand	479.5 40% bleeding sand
1.9	sand	481.4 few shale seams, bleeding
2.6	silty shale	484 few thin bleeding seams

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3	broken sand	487 50% bleeding sand
4	shale	491
5	broken sand	496 90% shale, 10% bleeding sand
1	shale	497 TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 477'.

Cored a 4 7/8" hole to 497'.

Set 25.3' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 375.9' of used 2 7/8" 8 round upset tubing including 2 centralizers, 1 float shoe and 1 clamp.

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**Peru Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
317		44
318		18
319		16
320		17
321		40
322		19
323		23
324		25
325		56
326		33
327	1	21
328		31
329		38
330		36
331		24
332		25
333		30
334		53
335		50
336		40

**Squirrel Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
478		27
479		26
480		29
481		25
482		26
483		27
484		26
485		26
486		23
487		24
488		25
489		24
490		27
491		26
492		26
493		27
494		24
495		29
496		29
497		29

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