

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Rantoul Energy Corp. API NO. 15-059-21471
 ADDRESS 1505 SW 42nd Street COUNTY Miami
Topeka, KS 66609 FIELD Paola - Rantoul

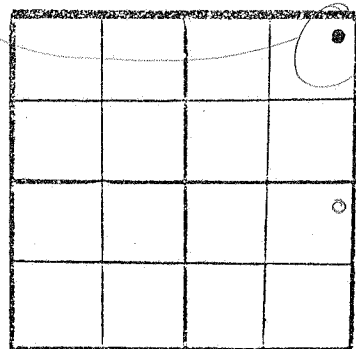
**CONTACT PERSON _____ LEASE ABC
 PHONE 913-267-6670 PROD. FORMATION Squirrel

PURCHASER La Jett WELL NO. 1A
 ADDRESS _____ WELL LOCATION _____

DRILLING CONTRACTOR _____ the 2210 Ft. from S Line and
430 Ft. from E Line of
 ADDRESS _____ the SEC. 22 TWP. 17S RGE. 22E

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 2210' PBD _____
 SPUD DATE 9/10/80 DATE COMPLETED 9/23/80
 ELEV: GR 940 DF KB 945



WELL PLAT
~~(Quarter)~~
 or (Full)
 Section -
 Please indicate.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. ~~(NEW)~~ / (Used) casing.

KCC _____
 KGS
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8	8 5/8		79			
Production	6 3/4	2 7/8	6.5	548	Portland A	150	1:1 poz mix 15% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	2" HSC	500-506

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 12 1982
 DIVISION

35547-02

22-17-22E

Name of lowest fresh water producing stratum Douglas Depth 50
Estimated height of cement behind pipe to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG BUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Squirrel	500			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Shawnee SS,

Phillip D. Stevens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Senior Production Engineer FOR Rantoul Energy Corp. OPERATOR OF THE ABC LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1A ON SAID LEASE HAS