

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG State Geological Survey

WICHITA BRANCH

API No. 15 - 121 County - 22,740 Number

5 T. 17S R. 22 E

Loc. SW 1/4 County Miami

Operator Aegan Petroleum, Inc.

Address P. O. Box 24 Osawatomie, Kansas 66064

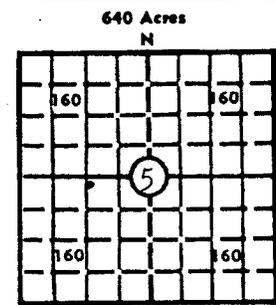
Well No. A-3 Lease Name Anthony

Footage Location 160 feet from (N) (SE line) 1300 feet from (E) (SE) line

Principal Contractor Blue Valley Drilling Geologist Jim Stegeman

Spud Date 3/27/81 Date Completed 4/2/81 Total Depth 741' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser La Jet



RELEASED Date: JUN 4 1982 FROM CONFIDENTIAL

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft, Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Production, 6 1/4", 4 1/2", 10.5, 707', Portland A, 95, 4 sx gel.

LINER RECORD

PERFORATION RECORD

Tables for Liner and Perforation records. Liner table has columns: Top, ft., Bottom, ft., Sacks cement. Perforation table has columns: Shots per ft., Size & type, Depth interval. Tubing table has columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Row 1: 400 gal. 15% HCL, 1 gal. ea. I-1, IS-1, D-4 & SS-1 (20 bbl) 657-671.

INITIAL PRODUCTION

Table with 4 columns: Date of first production, Producing method, RATE OF PRODUCTION PER 24 HOURS, Disposition of gas. Values: 4-17-81, Pumping, 4.84 bbls. MCF, 6.94 bbls. CFPB, Vented, Squirrel.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator Aegean Petroleum, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.		
Well No. A-3	Lease Name Anthony	Oil		
S <u>5</u> T <u>17</u> S R <u>22</u> E W				
WELL LOG				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	2	2		
Yellow Clay	3	5		
Lime & Shale	10	15		
Shale	5	20		
Lime & Shale	14	34		
Shale	7	41		
Lime	7	48		
Shale	8	66		
Lime	16	82		
Shale	91	173		
Lime	17	190		
Shale & Lime	10	200		
Lime	4	204		
Shale & Lime	16	220		
Lime	4	224		
Shale	37	261		
Shale & Lime	14	275		
Shale	15	290		
Shale & Lime	21	311		
Lime	4	315		
Shale	12	327		
Lime	19	346		
Shale	5	351		
Lime	9	360		
Lime	4	364		
Shale	25	389		
Oil Sand & Shale	15	404		
Shale	75	479		
Lime	2	481		
Shale	49	530		
Lime	8	538		
Shale	36	574		
Lime	4	578		
Shale & Lime	17	595		
Lime	3	598		
Shale & Lime	17	615		
Lime	4	619		
Shale & Lime	11	630		
Oily Lime	6	636		
Coal	3	639		
Lime	6	641		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Shale	12	653		
Date Received Sand & Shale	2	655	Cored	
Cored	18	675		
Shale	68	741	TD	
			Signature	
			Title	
			Date	