

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aegean Petroleum, Inc.ADDRESS P. O. Box 24Osawatomie, Kansas 66064**CONTACT PERSON Jim StegemanPHONE (913) 294-4722PURCHASER La Jet, Inc.ADDRESS P. O. Box 5198Abilene, Texas 79605DRILLING C & M Drilling, Inc.

CONTRACTOR

ADDRESS Box 216Mound City, Kansas 66056

PLUGGING

CONTRACTOR

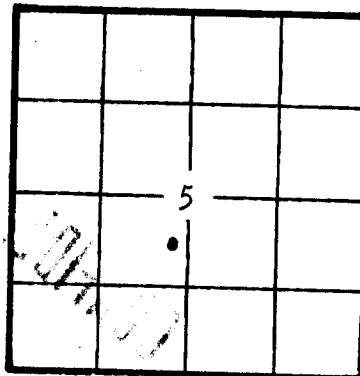
ADDRESS

TOTAL DEPTH 720' PBTSPUD DATE 2-9-82 DATE COMPLETED 2-10-82ELEV: GR 1078' DF KB DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLSAmount of surface pipe set and cemented 50' DV Tool Used? API NO. 15-121-23,738COUNTY MiamiFIELD Paola-RantoulPROD. FORMATION SquirrelLEASE AnthonyWELL NO. A-6

WELL LOCATION

680 Ft. from North Line and250 Ft. from East Line ofthe SW 1/4 SEC. 5 TWP. 17S RGE. 22E

WELL FLAT



KCC
KGS
(Office
Use)

RELEASED

Date:

FROM CONFIDENTIAL

1

FEB 1983

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3-8-82 Amount and kind of material used				Depth interval treated	
250 gal. 15% HCL, 1 gal. A200 Inhibitor, 100# J267 Gel,				670-677	
10 Gal. L53, 100# Rock Salt, 2000# 20/40 mesh sand,					
4000# 8/12 mesh sand, 156 bbl fluid					
Date of first production 3-11-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 1.05 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

vented

Perforations

squirrel

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

5-17-22
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	FORMATION	TOP	BOTTOM
soil	7	0	limey sand	1	676
lime	12	7	sand & shale	2	678
shale	5	19	shaley sand	1	679
lime	18	24	sand & shale	1	680
shale	3	42	shale & sand	1	681
lime	3	45	sand & shale	2	683
shale	21	48	shaley sand	1	684
lime	15	69	sand & shale	1	685
shale	97	84	lime	6	691
lime	20	181	shale	29	720 TD
shale	26	201			
lime	4	227			
shale	38	231			
lime	11	269			
shale	18	280			
lime	25	298			
shale	12	323			
lime	19	335			
shale	4	354			
lime	5	358			
shale	3	363			
lime	6	366			
shale	106	372			
sand dry	6	478			
sandy shale	18	484			
limey shale	11	502			
shale	28	513			
lime	8	541			
sandy lime and shale	31	549			
shale	8	580			
lime	9	588			
shale	13	597			
lime	3	610			
shale	38	613			
lime	6	651			
shale	17	657			
sand and shale	1	674	core from 674-685.2		
		675			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	7"		50'	Portland A	6	
production	6 $\frac{1}{4}$ "	4 $\frac{1}{2}$ "	10.5	710.65	Portland A	92	4 sx Prem. Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			15 shots =	3 $\frac{1}{2}$ " Alum.	
			2 per foot	Strip Jets	670-677
Size	Setting depth	Packer set at			