

Dilts

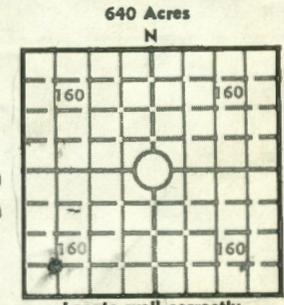
KANSAS DRILLERS LOG

S. 10 T. 17 R. 22 E

API No. 15 — MIAMI — 121-20-402
County Number

Loc. TRAVIS
County MIAMI

Operator Art Quinn
Address RR 1, Paola, Ks. 66071
Well No. Q-1 Lease Name Travis
Footage Location 738 feet from (N) (S) line 1150 feet from (E) (W) line
Principal Contractor Hawk eye Drilling Geologist Arthur Quinn
Spud Date July 29-76 Total Depth 620ft P.B.T.D.
Date Completed Aug 2-76 Oil Purchaser Art Quinn



150

Elev.: Gr. 5-738
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SERIF</u>	<u>7 7/8</u>	<u>6 1/4</u>		<u>58</u>	<u>MIXED</u>	<u>8</u>	
	<u>5 1/8</u>	<u>2"</u>		<u>671</u>	<u>Consolidated</u>	<u>98</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>12 one per foot</u>		<u>1 foot apart</u>

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Consolidated 250 gal acid the amount</u>	
<u>10 sacks fine sand - 20 sacks perforated</u>	
<u>Course sand - 86 Barcoloil</u>	

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____
 RATE OF PRODUCTION PER 24 HOURS: Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 08 1976
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S _____ T _____ R _____ E _____ W _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

9691125

10-175-22E

HAWKEYE DRILLING CO.
P. O. BOX 11598
KANSAS CITY, MO. 64138

August 10, 1976

To: Art Quinn

Farms: Travis
Well No: Q-1

0	Soil	1	526	Lime	530
1	Sand Rock	18	530	Shale	546
18	Shale	74	546	Lime	552
74	Lime	76	552	Shale	558
76	Shale	77	558	Black Slate	560
77	Lime	88	560	Shale	561
88	Shale	89	561	Lime	566
89	Lime	92	566	Shale	580
92	Shale	100	580	Broken Sand	595
100	Lime	103	595	Good Sand	600
103	Shale	121	600	Very Good Sand	611
121	Lime	126	611	Sand	628
126	Shale	163	628	Shale	680 T.D.
163	Lime	175			
175	Shale	181			
181	Lime	185			
185	Shale	192			
192	Lime	220			
220	Shale	226			
226	Lime	247			
247	Shale	252			
252	Lime	256			
256	Shale	258			
258	Lime	265			
265	Shale	402			
402	Lime Shale	408			
408	Sandy Shale	410			
410	Sand Dry	416			
416	Sandy Shale	418			
418	Lime	421			
421	Shale	423			
423	Lime	425			
425	Shale	430			
430	Lime	437			
437	Shale	482			
482	Lime	483			
483	Shale	489			
489	Lime	493			
493	Shale	510			
510	Lime	515			
515	Shale	526			

Cored 20'

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Wichita, Kansas