

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-17-23E

KCC

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5115 EXPIRATION DATE 6-30-84

OPERATOR Reese Exploration, Inc. API NO. 15-121-26,029

ADDRESS Box 11598, K. C. Mo. 64138 COUNTY Miami

FIELD _____

** CONTACT PERSON Patty Eichman PROD. FORMATION Cattleman

PHONE 816-356-1970 Indicate if new pay. _____

PURCHASER Eureka Crude Purchasing LEASE Crawford

ADDRESS Eureka, Ks. WELL NO. 4-83

WELL LOCATION SE SW SE NE

DRILLING Central Plains Oil & Gas 2700 Ft. from S Line and

CONTRACTOR Ottawa, Ks. 975 Ft. from E Line of

ADDRESS _____ the SW (Qtr.) SEC 2 TWP 17 RGE 23

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 740' PBSD _____

SPUD DATE 12-6-83 DATE COMPLETED 12-7-83

ELEV: GR 900 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: _____

Date of first production <u>Feb. 1984</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>			Gravity <u>22</u>	
Estimated Production-I.P.	Oil <u>1</u> bbls.	Gas <u>0</u> MCF	Water <u>50</u> %	Gas-oil ratio <u>1</u> bbls.	CFPB	
Disposition of gas (vented, used on lease or sold) <u>n/a</u>				48 Perforations		

WELL PLAT

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

RELEASED
Date: JAN 1 1985
FROM CONFIDENTIAL

385-21-2

Side TWO OPERATOR Reese Exploration LEASE NAME Crawford SEC 2 TWP 17 RGE 23 WELL NO 4-83

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Gelled water & 35 sx sand + bouyant balls	same as above

Formation description, contents, etc.

Formation description, contents, etc.	1	2	3	4
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
rock	1	1		
clay	19	20		
shale	6	26		
lime	13	39		
shale	14	53		
lime	5	58		
shale	6	64		
lime	2	66		
shale	23	89		
lime	8	97		
shale	1	98		
lime	7	105		
shale	11	116		
lime	28	144		
shale	6	150		
lime	19	169		
shale	4	173		
lime	15	188	Hertha	
shale	2	190		
lime	3	193		
sand	5	198	Knobtown	
sandy shale	18	216		
sand	12	228		
sandy shale	3	231		
sand	10	241		
sandy shale	60	301		
shale	6	307		
limey shale	6	313		
sand	4	137		
sandy shale	4	321		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	8-5/8	6-1/4	17	20	portland	10	none
casing	5-1/8	2-7/8	3.5	727	"	77	2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	2" DML	642 - 650
TUBING RECORD			2	"	653 - 659
Size	Setting depth	Packer set at	2	"	659 - 669
1"	272				

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Reese Expl. LEASE NAME Crawford

WELL NO. 4-83

SEC 2 TWP 17 RGE 23 (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	31	342		
lime & shale	16	368		
Hard sand	9	377		
lime & shale	4	381		
shale	13	394		
lime	5	399		
shale	2	401		
lime	7	408		
coal	3	411		
shale	5	416		
lime & shale	10	426		
shaley lime	4	430		
sandy shale	2	432		
shale	8	440		
lime	5	445		
shale	1	446		
lime	1	447		
shale	3	450		
shale & lime	1	451		
shale	3	454		
lime	8	462		
shale & lime	9	471		
lime	1	472		
shale & lime	9	481		
lime	3	484		
shale	7	491		
lime & shale	13	504		
lime	2	506		
shale & lime	10	516		
sandy shale	3	519	squirrel	
shale	60	579		
sand	7	586		
shale	7	593		
lime	1	594		
shale & lime	1	595		
coal	1	596		
lime & sand	1	597		
shale	18	615		
shale & sand	12	627	Cattleman	
sand	3	630		
sand	6	636		
sand	15	651		
lime & sand	1	652		
sand	24	676		
shale	64	740		