

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

2-17-235

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5115 EXPIRATION DATE June 30, 1984

OPERATOR ** Reese Exploration, Inc API NO. 15-121-26,045

ADDRESS Box 11598, K. C. Mo. 64138 COUNTY Miami

FIELD Paola

** CONTACT PERSON Patty Eichman PROD. FORMATION Cattleman

PHONE 816-356-1970 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Kronberg

ADDRESS Eureka, Ks. WELL NO. 2-83

DRILLING C&M Drilling, Inc. 2105 Ft. from S Line and

CONTRACTOR Route #5 2130 Ft. from W Line of

ADDRESS Paola, Ks. 66071 the SW (Qtr.) SEC 2 TWP 17 RGE 23

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 720' PBTD _____

SPUD DATE 12-16-83 DATE COMPLETED 12-17-83

ELEV: GR 900 DF _____ KB _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac Gelled water and 50 sx sand	614 - 624

Date of first production Mar. 1984 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity

Estimated Production-I.P. 3 bbls. Gas 0 MCF Water 50% Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) n/a 21 Perforations

Side TWO

OPERATOR Reese Exploration LEASE NAME Kronberg SEC 2 TWP 17 RGE 23 (E) (W) (N) xxx

WELL NO 2-83

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
soil	0	4		
lime	9	13		
shale	16	29		
lime	3	32		
shale	33	65		
lime	15	80		
shale	14	94		
lime	26	120		
shale	7	127		
lime	29	147		
shale	3	150		
lime	14	164		
shale	6	170		
sand	6	176		
sandy shale	8	184		
shale	112	296		
lime	4	300		
shale	39	339		
lime	7	346		
shale	30	376		
lime	6	382		
shale	6	388		
lime	2	390		
shale	8	398		
lime	11	409		
shale	15	424		
lime	7	431		
shale	7	438		
lime	5	553		
shale	18	461		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-3/8	6-1/4	17	20	portland	10	none
casing	5-1/4	2-7/8	3.5	710	"	75	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8 Alum	614 - 624

TUBING RECORD		
Size	Setting depth	Packer set at
1"	710	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Reese Exp. LEASE NAME Kronberg
 WELL NO. 2-83

SEC 2 TWP 17 RGE 23 (W) XXX

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	6	467		
shale	10	477		
lime	5	482		
shale	17	499		
lime	2	501		
coal	7	508		
shaley sand	38	546		
shale	56	603		
shaley sand	5	608		
sand	25	633		
shale	13	646		
coal	6	652		
shale	68	720		