

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6251
Name BALLOU OIL WELL SERVICE
Address 30986 OSAWATOMIE ROAD
City/State/Zip PAOLA, KS 66071
Purchaser: N/A
Operator Contact Person: ALVIN E. BALLOU
Phone (913) 294-4777
Contractor: Name: CAPPCO
License: 3895
Geologist: N/A

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover
☒ (Abandoned)
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW ☒ Plugging
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: BALLOU OIL WELL SERVICE
Well Name: GREEN-WW-2
Comp. Date UNK Old Total Depth 333FT

Deepening ☐ Fe-curf. ☐ Conv. to Inj/SWD
☒ Plug Back SURFACE ☐ PSTD
Commingled ☐ Docket No. ☐
Dual Completion ☐ Docket No. ☐
Other (SWD or Inj?) Docket No. ☐

UNK UNK 10-7-93
Spud Date Date Reached TD Completion Date

API NO. 15- UNKNOWN
County MIAMI
NW-SW-SE Sec. 4 Twp. 17S Rge. 23
750 Feet from SW (circle one) Line of Section
2000 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)
Lease Name GREEN Well # WW-2
Field Name PAOLA-RANTOUL
Producing Formation PERU
Elevation: Ground N/A KB N/A
Total Depth 333FT PSTD 333FT
Amount of Surface Pipe Set and Cemented at N/a Feet
Multiple Stage Cementing Collar Used? N/A Yes N/A
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A ex. ca.
Drilling Fluid Management Plan P & A 92 11-15-93
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbl
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
N/A
Operator Name N/A
Lease Name N/A License No. N/A
N/A Quarter Sec. N/A Twp. N/A S Rng. N/A E/W
County N/A Docket No. N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

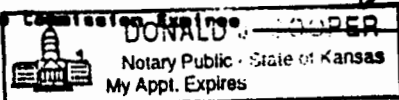
Signature Alvin E. Ballou

Title OPERATOR Date 10-14-93

Subscribed and sworn to before me this 14TH day of OCT 19 93.

Notary Public Donald J. Cooper

Date Commission Expires 3/26/96



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
☒ Other	
RECEIVED OCT 18 1993 CONSERVATION DIVISION Wichita, Kansas	

Operator Name BALLOU OIL WELL SERVICE Lease Name GREEN Well # WW-2

Sec. 4 Twp. 17S Rgs. 23 ☒ East ☐ West County MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, and interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No			
Electric Log Run (Submit Copy.)	☐ Yes ☒ No			
List All E.Logs Run:	N/A			N/A

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	333	#1	15	NONE
☒ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____