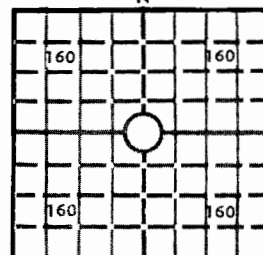


KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 8 T. 17 R. 23 E. SWLoc. SE SW SECounty Miami640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

API No. 15 — 121 — 20 175
County NumberOperator
Lewis Clayton

Address

Well No. #1 Lease Name Clayton

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Spud Date

Total Depth

P.B.T.D.

Date Completed

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

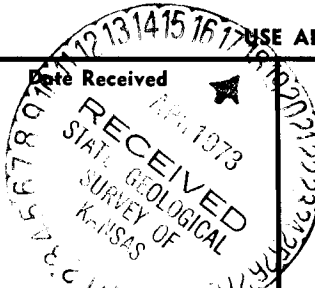
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>3 2 9-2</u>	
<u>Did not take samples</u>	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No.	Lease Name		
S _____ T _____ R _____ E _____ W _____			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
<div style="float: left; width: 30%;">  </div> <div style="float: right; width: 70%;"> <div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div> <div style="border-bottom: 1px solid black;">Date</div> </div> <div style="clear: both;"></div>			

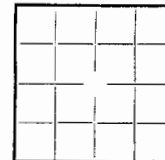
KANSAS WELL COMPLETION REPORT

8-17-23E

API No. 15 - 121 - 20175Sec. 8 T. 17 R. 23 E.

Year well reported _____

Spot _____

County MiamiCompany Lewis ClaytonFarm & Well No. 1 "Contractor BradyPlease show
location of
well in
section:

Date drilling comm. _____

Elev: Kelly Bushing _____

Date drilling comp. _____

Derrick floor _____

Ground _____

Field name _____

Electric or other logs
were run: Yes _____ No _____Hole was completed as: Dry X; Oil well _____

Well was cored: Yes _____ No _____

Water-flood producer _____; Gas well _____

Drill stem test run: Yes _____

Salt-water disposal _____; Other (name) _____

No _____

INITIAL POTENTIAL OR PRODUCTION:

FORMATION TOPS

Bbls oil/day _____, Bbls water/day _____

List below:

Thou cu ft gas/day none

Oil gravity _____ ° API

Name of pay zone _____

Pay depth (bottom) _____

Net pay thickness _____

Name of rock formation at total depth _____

Total depth 375

Company purchasing oil or gas: _____

CASING _____

List:

If OWWO*, give new footage drilled _____

* Old well drilled deeper _____

10/15/1970

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.

This well was drilled for gas. There was none.
well has been plugged.



8-17-23E

July 18, 1972

TO; Lewis Clayton
Kansas City, Mo.

FARM: Clayton
WELL: #1

0	Surface	5
25	Clay	30
5	Sandy Clay	35
10	Gravel	45
10	Lime	55
15	Shale	70
15	Lime	85
4	Shale	89
16	Lime	105
165	Shale	270
7	Lime	277
60	Shale	337
3	Lime	340
16	Shale	356
3	Lime	359
17	Shale	376
7	Lime	383
17	Shale	400 TD

Set 8 $\frac{1}{2}$ casing at 48'. Set 6 $\frac{1}{2}$ casing at 255' and pulled. Plugged hole at 110' with 9 sacks of cement. Set jet pump at 60'.

SE SW SE

8 17 23E

13 JULY 72

