

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33222
Name: Keith E. Robinson
Address: 30940 Spring Valley Rd.
City/State/Zip: Paola, Kansas 66071
Purchaser: _____
Operator Contact Person: Keith E. Robinson
Phone: (913) 422-8105
Contractor: Name: Town Oil Company, Inc.
License: 6142

RECEIVED

Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Stow ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Corr, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Entr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Entr.?) ☐ Docket No. _____

7-2-03 7-8-03 8-11-03

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 121-277140000

County: Miami

NW SW SE Sec. 14 Twp. 17 S. R. 24 ☒ East ☐ West

990 feet from (S) N (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Keith E. Robinson Well #: 1-03

Field Name: Louisburg

Producing Formation: Knobtown

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 462 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21 ☒ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 456

feet depth to 0 w/ 6.1 ex cmt.

Drilling Fluid Management Plan Alter 11-3-03
(Data must be collected from the Reserve Pit)

Chloride content fresh ppm Fluid volume 80 bbls

Dewatering method used Pit dried up

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert T. Teton

Title: Agent Date: _____

Subscribed and sworn to before me this 7th day of October

19 2003

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-2005

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
N Wireline Log Received
N Geologist Report Received
UTC Distribution

NOTARY PUBLIC - State of Kansas
JACQUELYN CHEEK
My Appt. Exp. _____

Operator Name: Keith E. Robinson Lease Name: Keith E. Robinson Well #: 1-03Sec. R4 Twp. 17 S. R. 24 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum☐ Sample

Name

Top

Datum

(SEE ATTACHED LOG)

CASING RECORD ☐ New ☐ Used

Report all strings bit-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7 5/8		21	Portland	3	Neat Cement
Completion	6 3/4	4 1/2		456	Portland	61	50/50 Poz2%G

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Open Hole 459 1/2 to 462	N/A	

TUBING RECORD			Size	Set At	Packer At	Liner Run ☐ Yes ☐ No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-10.)

☐ Open Hole ☐ Perl. ☐ Dually Comp. ☐ Confining ☐ Other (Specify)