

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # .....5872.....
Name .....Thomas E. Moylan.....
Address .....Rt. 2, Box 48.....
.....LaCygne, KS. 66040.....
City/State/Zip .....
None
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Purchaser

Operator Contact Person Thomas F. Moylan
Phone 913-757-4426

Contractor: License # Company Tools.....STAY
Name

Wellsite Geologist.....None.....
Phone.....

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd

X Gas ___ Inj ___ Delayed Comp.

___ Dry ___ Other (Core, Water Supply etc.)

If OWWG: old well Info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary ☒ Air Rotary ☐ Cable ☐

..7/5/89...	..7/8/89....	7/8/89
Spud Date	Date Reached TD	Completion Date

...457..ft. ...457.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21' 6" feet
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 20 feet depth to surface / 10 SX cmt

Cement Company Name LaCygne Lumber
Invoice # D26454

API NO. 15-...121-26,977.....

County.....MIAMI.....

SW. SE SW Sec. 25. Twp. 17. Rge. 24. East
West

....33.0... Ft North from Southeast Corner of Section
 ...35.35... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....THOMPSON.....Well #1.....

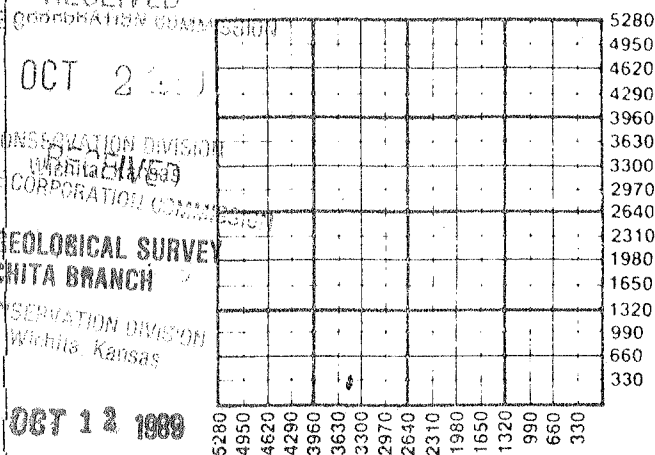
Field Name..LOULSBURG.....

Producing Formation... Squirrel

Elevation: Ground.....1009'.....KB.....

RECEIVED

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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X Other (explain) Purchased-City of LaCygne, K
(purchased from city. R.W.D. #)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	29	MCF	Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold

☒ Open Hole ☐ Perforation
☐ Other (Specify)

447-452

SIDE TWO

25-17-246

Operator Name Thomas F. Moylan Lease Name Thompson Well # 1

Sec. 25 Twp. 12 Rge. 24 ☒ East ☐ West County MIAMI

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

2	Soil	2
5	Rock Clay	7
28	Shale	35
5	Lime	40
41	Shale	81
2	Lime	83
7	Shale	90
3	Lime	93
15	Shale	108
17	Lime	125
15	Lime	140
60	Lime	200
93	Shale	293
7	Sandy	300
40	Shale	340
8	Shale	348
32	Shale	380
13	Sandy Shale	393
7	Lime	400

Name	Top	Bottom
15	Sandy Shale	415
3	Lime & Sandy Shale	418
12	Lime	430
10	Sandy Shale	440
7	Lime & Sandy Shale	447
5	Sand	452
5	Shale	457 TD

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10	7	16	21'6"	Portland	10	None
Production	6-1/4"	4	10.5	440'11"	Portland	24	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Open Hole		

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing Method

☒ Flowing☐ Pumping☐ Gas Lift☐ Other (explain).....