

TRIPLE I ENERGY CORPORATION
CORE ANALYSIS REPORT
FOR
TRIPLE I ENERGY CORPORATION
GOOD NO. 14-W WELL
MIAMI COUNTY, KANSAS



AUGUST 22, 1983

TRIPLE I ENERGY CORPORATION
6600 COLLEGE BOULEVARD
SUITE 310
OVERLAND PARK, KANSAS 66211

ATTN: MR. STEVE ALLEE

SUBJECT: CORE ANALYSIS DATA
GOOD NO. 14-W WELL
MIAMI COUNTY, KANSAS
CLI FILE NO. 3406-02449

GENTLEMEN:

DIAMOND CORES WERE TAKEN IN THE SUBJECT WELL AND LATER TRANSPORTED TO OUR CHANUTE LABORATORY FOR ANALYTICAL PURPOSE. THE MEASURED DATA FOLLOWS ON THE ACCOMPANYING PAGES OF THIS REPORT.

THE ACCOMPANYING COREGRAPH PRESENTS THE SURFACE CORE GAMMA LOG AND BINOMIALLY AVERAGED CORE ANALYSIS DATA IN GRAPHICAL FORM TO AID CORRELATION WITH DOWNHOLE ELECTRICAL SURVEYS.

PRODUCTIVITY INDICATED FROM THE RESIDUAL FLUID SATURATION DATA IN THE INTERVAL ANALYZED BETWEEN 384 AND 396 FEET WOULD LIKELY BE OIL AFTER FORMATION TREATMENT.

ZONAL AVERAGES ALONG WITH ESTIMATES OF RECOVERABLE OIL (WHERE APPLICABLE) ARE PRESENTED ON THE CORE SUMMARY PAGE OF THIS REPORT.

SECONDARY RECOVERY FROM A PRUDENT WATER FLOOD PROGRAM MAY APPROXIMATE PRIMARY RECOVERY BARRELS PER ACRE FOOT.

THANK YOU FOR THIS OPPORTUNITY TO SERVE YOU.

VERY TRULY YOURS

CORE LABORATORIES, INC.

J. Michael Edwards
J MICHAEL EDWARDS
DISTRICT MANAGER *MRP*

5 CC - ADDRESSEE

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

TRIPLE I ENERGY CORPORATION
 GOOD NO. 14-W WELL
 LOUISBURG FIELD
 MIAMI COUNTY, KANSAS

DATE: 8/22/83
 FORMATION: WEISER
 DRLG. FLUID: AIR/SALT WATER MIST
 LOCATION: 1815'NSL 1320'WEL; SE 1/4; SEC. 11-17S-24E

FILE NO: 3406-02449
 ENGINEER: PRITCHARD
 ELEVATION: 993.60 FT.

SMP. NO.	DEPTH	STB/ AC.FT.	PERM. TO AIR MD. PLUG	POROSITY PERCENT	FLUID OIL	SATS. WTR.	GR. DEN.	DESCRIPTION
CONVENTIONAL PLUG ANALYSIS								
1	383.0-84.0	502.0	0.2	16.6	18.1	59.4		SD,SHY,SLTY,LMY,MIC
2	384.0-85.0	991.0	6.8	21.3	33.3	37.6		SD,SLTY,SHY,LMY,MIC
3	385.0-86.0	1195.0	94.0	23.0	36.2	30.3		SD,LMY,MIC
4	386.0-87.0	1287.0	94.0	24.4	36.7	29.3		SD,SHY,LMY,MIC
5	387.0-88.0	1211.0	4.5	20.8	42.3	22.2		SD,LMY,SHY,MIC
6	388.0-89.0	877.0	0.3	16.6	39.4	29.2		SD,LMY,SHY,MIC
7	389.0-90.0	1174.0	84.0	21.6	38.4	27.2		SD,LMY,MIC
8	390.0-91.0	1502.0	136.0	25.0	44.1	19.4		SD,LMY,MIC
9	391.0-92.0	1263.0	102.0	22.6	49.1	25.1		SD,LMY,MIC
10	392.0-93.0	834.0	22.0	18.7	34.0	40.3		SD,SHY,SLTY,LMY,MIC
11	393.0-94.0	788.0	13.0	19.1	31.1	44.7		SD,SHY,SLTY,LMY,MIC
12	394.0-95.0	896.0	2.5	18.9	41.7	36.7		SHY,SLTY,LMY,MIC
13	395.0-96.0	707.0	30.0	18.5	28.9	48.7		SD,SHY,SLTY,LMY,MIC
	396.0-97.0							SH,SD LAM
	397.0-98.0							SHALE

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
CHANUTE, KANSAS

LITHOLOGICAL ABBREVIATIONS

sand - sd
sandy - sdy
shale - sh
shaly - shy
lime - lm
limey - lmy
fine - fn
medium - md
coarse - cs
grain - gr
slightly - sl/
very - v/
with - w/
silty - slty
vuggy - vgy
brown - brn
dark - dk

laminated - lam
pyrite - pyr
gilcinite - gil
lignite - lig
dolomite - dol
chert - ch
cementations - cmt
calcareous - cal
mica or micaceous - mic
inclusions - incl
pin point porosity - pp
fossiliferous - foss
conglomerate - cong
clay - cl
TBA - too broken to analyze

Company TRIPLE I ENERGY CORPORATION

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Well GOOD NO. 14-W

CLI File 3406-02449

CORE SUMMARY AND CALCULATED RECOVERABLE OIL

FORMATION NAME	WEISER				
DEPTH INTERVAL	384 - 396				
FEET OF CORE RECOVERED FROM ABOVE INTERVAL	12				
FEET OF CORE INCLUDED IN AVERAGES	12				
AVERAGE PERMEABILITY: MILLIDARCY	49				
PRODUCTIVE CAPACITY: MILLIDARCY-FEET	588				
AVERAGE POROSITY: PER CENT	20.9				
AVERAGE RESIDUAL OIL SATURATION: PER CENT OF PORE SPACE	37.9				
AVERAGE TOTAL WATER SATURATION: PER CENT OF PORE SPACE	32.6				
AVERAGE CONNATE WATER SATURATION: PER CENT OF PORE SPACE (e)	31.0				
OIL GRAVITY: °API					
ORIGINAL SOLUTION GAS-OIL RATIO: CUBIC FEET PER BARREL					
ORIGINAL FORMATION VOLUME FACTOR: BARRELS SATURATED OIL PER BARREL STOCK-TANK OIL	1.04				
CALCULATED ORIGINAL STOCK-TANK OIL IN PLACE: BARRELS PER ACRE-FOOT	1076				

Calculated maximum solution gas drive recovery is 129 barrels per acre-foot, assuming production could be continued until reservoir pressure declined to zero psig. These recovery estimates represent theoretical maximum values for solution gas drive and do not take into account any prior production or drainage to other areas. The difference between the calculated stock-tank oil in place and the solution gas drive recovery estimates, which are barrels per acre-foot, represent that portion of the reservoir oil which is available for possible secondary recovery techniques. Estimates of additional recoverable oil by secondary or enhanced methods would necessitate a complete engineering study of the subject reservoir.

(c) calculated

(e) estimated

(m) measured



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DATE 8/22/83

LOUISBURG

FORMATION WEISER

ELEV. 993.60

MIAMI STATE KANSAS

DRLG. FLD. AIR/SALT WATER MIST

CORES

1815'NSL 1320'WEL; SE 1/4; SEC. 11-17S-24E

CORRELATION COREGRAPH

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc., (all errors or omissions excepted); but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

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Total Water _____

PERCENT PORE SPACE
100 80 60 40 20 0

Gamma Ray

Permeability _____

Porosity _____

Oil Saturation

RADIATION INCREASE →

MILLIDARCIES

PERCENT

PERCENT PORE SPACE

1000 100 10 1

Depth Feet

30 20 10 0

0 20 40 60 80 100

350

383

398

450

