

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142Name: Town Oil Co.Address 16205 W. 287 St.Paola, KS. 66071

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Lester TownPhone (913) 294-2125Contractor: Name: Company Tools

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ EXHR ☐ SIGV☐ Dry ☐ Other (Core, VSW, Expl. Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/Prod☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____10-27-99 11-1-99 11-1-99Spud Date 10-27-99 Date Reached TD 11-1-99 Completion Date 11-1-99API NO. 15- 121-27,467County MiamiW2 - NW - SW - Sec. 19 Twp. 17 Rge. 25 E2145 Feet from S (circle one) Line of Section5115 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)Lease Name Kohlenberg Well # 7Field Name Louisburg

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 490 PBTD _____Amount of Surface Pipe Set and Cemented at 20 F.Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ F.

If Alternate II completion, cement circulated from 20feet depth to surface w/ 3 SX caDrilling Fluid Management Plan 4A, 5-3-00 U.C.
(Data must be collected from the Reserve Pit)Chloride content app 1500-3000 ppm Fluid volume 80 bl

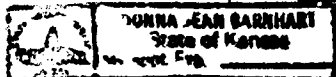
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Town Oil Co.Lease Name Big Lake Project License No. 6143Quarter Sec. 16 Twp. 16 S Rng. 24 E/XCounty Miami Docket No. E-24,978

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester TownTitle Partner Date 12-10-99Subscribed and sworn to before me this 10 day of Dec 19 99.Notary Public Donna Jean BarnhartDate Commission Expires 4-22-2001

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC ☐ SWD/Rep ☐ KSPA
KGS ☐ Plug ☐ Other ☐
(Specify)

Operator Name Town Oil Co.Lease Name KohlenbergWell # 7Sec. 19 Twp. 17 Rge. 25☒ EastCounty Miami☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

See attached copy of log

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	5 7/8	6 1/4		20	Portland	3	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
(Specify)