

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

COPY

Operator: License # 32221
Name: Rising Star Energy, L.L.C.
Address 3141 Hood Street, Suite 350

City/State/Zip Dallas TX 75219
Purchaser:
Operator Contact Person: Zane Arrott
Phone (214) 522-0742 Ext 118
Contact Name: Berentz Drilling Company, Inc.
License: 5892

Wellsite Geologist:
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SLD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGM
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:
Well Name:
Comp. Date Old Total Depth
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SLD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SLD or Inj?) Docket No.
1-27-98 2-13-98 2-27-98
Spud Date Date Reached TD Completion Date

API NO. 15- 115-21301-01-00
County Marion
W2 - ^{SW} ~~SE~~ - ~~SE~~ - ~~SE~~ Sec. 2 Twp. 17S Rge. 4 ^X ~~E~~ ~~W~~
390 Feet from S/N (circle one) Line of Section
1170 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Martin Trust Well # 1H
Field Name Lost Springs
Producing Formation Mississippi Chat
Elevation: Ground 1471 KB 1476
Total Depth 2436 PSTD
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt. L-6-10-98 UC
(Data must be collected from the Reserve Pit)

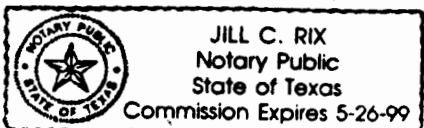
Chloride content 18,000 ppm Fluid volume 850 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Zane W. Arrott
Title Vice President Date 4/21/98
Subscribed and sworn to before me this 21 day of April, 19 98.
Notary Public Jill C. Rix
Date Commission Expires 5-26-99

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SLD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		



33136

SIDE TWO

Operator Name Rising Star Energy, L.L.C. Lease Name Martin Trust Well # 1HSec. 2 Twp. 17S Rge. 4
☒ East
☐ WestCounty Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

*Dual Induction,
Spectral Density Dual Spaced
Neutron*

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lansing	1806	KB @ 5'
Hertha	2110	"
Cherokee	2292	"
Miss.Chat	2342	"
Kinderhook	2415	"

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4	10 3/4		216	Common	145	3% CC
Production	8 3/4	7		2586	Common	150	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2586'-4021' OPEN HOLE LATERAL	NO STIMULATION	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	1903'	none		
Date of First, Resumed Production, SLD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 23 Bbls.	Gas TSTM Mcf	Water 132 Bbls.	Gas-Oil Ratio TSTM	Gravity 33

Disposition of Gas:

METHOD OF COMPLETION

Production Interval 2586' to 4021'

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____