

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL

Operator: License # 32221**COPY**Name: Rising Star Energy, L.L.C.Address 3141 Hood Street, Suite 350City/State/Zip Dallas TX 75219

Purchaser: _____

Operator Contact Person: Zane ArrottPhone (214) 522-0742 Ext 118Cont. or: Name: Berentz Drilling Company, Inc.License: 5892

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SISW Temp. Abd. Gas ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____ Deepening Re-perf. Conv. to Inj/SWD Plug Back PSTD Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____1-27-98 2-13-98 2-27-98Spud Date Date Reached TD Completion DateAPI NO. 15- 115-21301-01-00County MarionW2 - SW - SE - SE - SE Sec. 2 Twp. 17S Rge. 4 X E390 Feet from S/N (circle one) Line of Section1170 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Martin Trust Well # 1HField Name Lost SpringsProducing Formation Mississippi ChatElevation: Ground 1471 KB 1476Total Depth 2436 PSTD _____Amount of Surface Pipe Set and Cemented at 216 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A.H. 1/6-10-98 UC
(Data must be collected from the Reserve Pit)Chloride content 18,000 ppm Fluid volume 850 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Waste DisposalOperator Name Rising Star EnergyLease Name Martin Trust License No. 1HQuarter Sec. Twp. S Rng. E/WCounty Marion Docket No. 1H

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1430 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Zane W. ArrottTitle Vice President Date 4/21/98Subscribed and sworn to before me this 21 day of April,
19 98.Notary Public Jill C. RixDate Commission Expires 5-26-99

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> F	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/> C	Wireline Log Received	
<input checked="" type="checkbox"/> C	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NCPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)



JILL C. RIX
Notary Public
State of Texas
Commission Expires 5-26-99

33136

SIDE TWO

Operator Name Rising Star Energy, L.L.C. Lease Name Martin Trust Well # 1H
 Sec. 2 Twp. 17S Rge. 4 East County Marion West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Detail all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Electric Log Run
(Submit Copy.)

Yes No

List All E.Logs Run: *Dual Induction,
Spectral Density Dual Spaced
Neutron*

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	1806	KB @ 5'
Hertha	2110	"
Cherokee	2292	"
Miss. Chat	2342	"
Kinderhook	2415	"

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4	10 3/4		216	Common	145	3% CC
Production	8 3/4	7		2586	Common	150	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	2586'-4021' OPEN HOLE LATERAL	NO STIMULATION

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	1903'	none		

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 23 Bbls.	Gas TSTM	Water 132 Bbls.	Gas-Oil Ratio TSTM	Gravity 33
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Disposition of Gas: METHOD OF COMPLETION Production Interval 2586' to 4021'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____