STATE CORPORATION COMMISSION OF KANSAS
OIL AND GAS REGULATION DIVISION
WELL COMPLETION FORM
AO:1 W-1 WELLS RECEIVED
DESCRIPTION OF WELL

Operator: Licenses # 32221
Name: Rising Star Energy, L.T.C.
Address: 3141 Good Road, Suite 120
City/State/Zip: Kansas City, MO 64114

Purchaser:
Operator Contact Person: Jane Arnett
Phone: (216) 522-0242 Ext. 118
Cont. or Name: Beaten Drilling Company, Inc.
Licenses: 5982
Non-Member or Type of Completion: [Blank]
Well No.: 604
Re-Entry: [Blank]
Worker: [Blank]

Well Info:

- Oil: [Blank]
- Gas: [Blank]
- Brine: [Blank]
- Water: [Blank]
- Other (Coach, Sunrise, Exp., Catholic, etc.) [Blank]

Drilling Fluid Management Plan: [Blank]
(Date may be collected from the reservoir)

Chloride content: 18,000 [Blank]

Intrusion of fluid disposal if called for: [Blank]

Operator Name: [Blank]
License No.: [Blank]

County: [Blank]
Date Reached To: 6-27-98
Completion Date: 6-27-98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1200 S. Market - Room 270, Topeka, Kansas 66629, within 120 days of the end date. All information shall be confidential for a period of 12 months if requested in writing and submitted with the form. This information will not be used for any other purpose. The form must be self-completed and shall be returned to the Commission in the seals. The form must be self-completed and shall be returned to the Commission in the envelopes provided. All requirements of the statute and rules of the corporation commission shall be fulfilled and the statements herein are complete and correct to the best of my knowledge.

Signature: [Blank]
Title: [Blank]

Notary Public:
Date Commission Expires: 5-24-99

K.C. JIX Notary Public State of Texas Commission Expires 5-26-99

Form AD-1 (7-91)
### Casing Record

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Depth Us./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Backs Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>13 3/4</td>
<td>10 3/4</td>
<td>216</td>
<td>165</td>
<td>Common</td>
<td>15</td>
<td>15 CC</td>
</tr>
<tr>
<td>Production</td>
<td>8 3/4</td>
<td>7</td>
<td>2586</td>
<td>150</td>
<td>Common</td>
<td>15</td>
<td>15 CC</td>
</tr>
</tbody>
</table>

### Additional Cements/Squeeze Record

- **Perforated**
  - Depth Top: XX
  - Type of Cement: XX
  - Backs Used: XX
  - Type and Percent Additives: XX

### Perforation Record

- Bridge Plug Set/Type: XX
- Specify footage of each interval perforated: XX
- Acid, Fracture, Shot, Cement Squeeze Record
  - Amount and Kind of Material Used: XX
  - Depth: XX

### Tubing Record

- Size: XX
- Set at: XX
- Parker at: XX
- Liner Run: Yes

### Date of First, Reasons Production, Oil or Gas

- 2 7/8

### Producing Method
- Flowing
- Pumping
- Gas Lift
- Other (Explain): XX

### Estimated Production

- Oil Rate: XX
- Gas Rate: XX
- Water Rate: XX
- Gas-Oil Ratio: XX
- Gravity: XX

### Disposition of Gas

- Vented: XX
- Sold: XX
- Used on Lease: XX
- (If vented, submit ACO-XX)
- Other (Specify): XX

### Production Interval

- 2586' to 4021'

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**Notes:**
- Use: XX
- Open Hole: XX
- Perforated: XX
- Dually Comp.: XX
- Commingled: XX
- Other: XX

**Addendum:**
- **Well Name:** Marvin Tunis
- **Lease Name:** Marvin Tunis
- **County:** Harrods