

6-17S-6E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-127-205570000

County Morris

- SW - SW - NW Sec. 6 Twp. 17S Rge. 6

2970 Feet from S/W (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Tom Ray Farms Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1460 KB 1465

Total Depth 2195 PSTD N/A

Amount of Surface Pipe Set and Cemented at 300 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 2-25-96
(Data must be collected from the Reserve Pit)

Chloride content 300 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: N/A

Operator Name _____

Lease Name U/D License No. _____

Quarter 13 Sec. 13 Twp. S Rng. E/W

County Morris Docket No. _____

Operator: License # 30489

Name: T J Resources, Inc.

Address P.O. Box 1330

City/State/Zip Lawrence, KS 66044

Purchaser: N/A

Operator Contact Person: Jerry Donnelly

Phone (913) 841-5048

Contractor: Name: Berentz Drilling Co., Inc.

License: 5892

Wellsite Geologist: Dean Seeber

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-07-95 11-11-95 11-11-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry L. Donnelly
Title Vice President Date 12-11-95

Subscribed and sworn to before me this 11 day of December, 19 95.

Notary Public Carol Ann Fern

Date Commission Expires 02-22-97
CAROL ANN FERN
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 2-22-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name T J Resources, Inc.

Lease Name Tom Ray Farms Well # 1

Sec. 6 Twp. 17S Rge. 6
 East
 West

County Morris

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Lansing	1664	-196			
Base of Kansas City	2001	-533			
Marmaton	2035	-567			
Cherokee	2150	-652			
Mississippi	2155	-687			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	300	Common	180	3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD N/A

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	N/A	N/A

TUBING RECORD Size Set At Packer At Liner Run Yes No
 N/A

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

LOG OF WELL

TOM RAY FARMS #1
SW SW NW OF SEC 6-17S-6E
MORRIS CO., KANSAS

COPY

15-127-20557

OPERATOR : T J RESOURCES, INC.
CONTRACTOR : BERENTZ DRILLING CO., INC.

COMMENCED : 11-07-95 ELEVATION : 1460 GL
COMPLETED : 11-11-95 1465 KB

CASING : 8 5/8 " - 300 ft CEMENTED W/180 SX 3% C.C.

SOIL	6 ft
LIME & SHALE	310 ft
SHALE	784 ft
SANDY SHALE W/LIME	1395 ft
SHALE & LIME	1665 ft
LIME - LANSING K.C.	2001 ft
SHALE	2140 ft
LIME - MISSISSIPPI	2195 ft RTD

15-127-20557
LOG 2-2-95
BERENTZ DRILLING CO.