Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 103,394-C [E-17,659]
KCC KDHE

[ ] West
SW NE NW SEC 6 ,T 17 S,R 1 [X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Law Well# 3
(if battery of wells, attach list with locations)
Feet from N/S section line 4290
Feet from W/E section line 990
Field Fanska
County Marion

Operator License Number 5663

Operator: HESS OIL COMPANY
Name & P. O. BOX 905
Address McPHERSON, KANSAS 67460

Disposal[ ]or Enhanced Recovery[X]

Contact Person Dick Hess
Phone 316-241-4640

Person (s) responsible for monitoring well
Was this well/project reported last year? [ ]yes [X]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[X]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[X]produced water
other:

Quality:
Total disolved solids ppm/~~mgm/liter~~
Additives
(attach water analysis, if available)

TYPE COMPLETION:

[X]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 2704 feet.
Maximum authorized pressure 100 psi.
Maximum authorized rate 300 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	8423	31	0	vac	0	0
Feb.	8423	29	0	vac	0	0
Mar.	8423	31	0	vac	0	0
Apr.	8423	30	0	vac	0	0
May	8423 -	31	0	vac	0	0
June	8423	30	0	vac	0	0
July	8423	31	0	vac	0	0
Aug.	8423	31	0	vac	0	0
Sept.	8423	30	0	vac	0	0
Oct.	8423	31	0	vac	0	0
Nov.	8423	30	0	vac	0	0
Dec.	8423	31	0	vac	0	0

Well tests and the results during reporting period:

FEB 2 6 1985

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

Project Law DOCKET # 103,394-C [E-17,659] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

[ ] Controlled waterflood [W]
[ ] Pressure maintenance [P]
[X] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]

[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]

[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:

Name: Miss Depth 2691 feet. Average Thickness 20 feet.

Oil Gravity 35 API

Production wells from this docket:

a. Total number producing during reporting year 2.

b. Number drilled in reporting year 0.

c. Number abandoned in reporting year 0.

d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

		Current Year	Cumulative
A.	Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	101 101,076	1268 1,267,553
B.	Gas or air injected into producing zone (MCF)	0	0
C.	Oil production from project area (BBLS) (Total)	2506 2.5	53,097 53.1
D.	Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)		34.0 33,954
E.	Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combution process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	0	0

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date February 15, 1985

Signature Bryan Hess

Name Bryan Hess

Title Mgr.

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.

12/83 FORM U3C