	' 6.4	- Prologi	ical	Sur	ve <b>y</b>			y		10	10		20160	5		
1	. Stati	wichITA E	Q <sub>N</sub>	CH_	المصي	0	6/2	91	1	0 _			20102			
l	State Geological Survey  KANSAS DRILLERS VICHITA BRANCH  RECEASED 6/29/750										s. 30 T. 17 R. 7 E					
ı	API No. 15								1	Loc. Center NE SW						
ŀ	Operator		Nur	nber			<del>-</del>		$\dashv$	County Morris						
I	BMG, Inc.	BMG, Inc.										640 Acres				
Ì	Address															
ŀ	1400 Metro Bank	Lease Name	5 17	th St	., Denve	er,	CO 8	020	)2	_	16	• [	160	on		
	2-30															
ſ	Footage Location															
ŀ	feet fron (N) (S) line feet from (E) (W) line  Principal Contractor Geologist										16	<u>.</u>  - -	60			
•	B & N Drilling			Jerry Pop	e					F	<u> </u>	╅┽╃┪				
I	pud Date			1	Depth		P.B.T.D.				Locate well correctly					
1	5/24/77 Pate Completed				30 '					F	lev.: Gr					
V	5/26/77			0" "	ırcnaser					D	F		КВ			
1					CASING	REC	ORD						<del></del>			
ŀ	Report of all strings													ion CFPB		
ŀ	Purpose of string	T								· · · · · ·	**************************************		Type and percent	-		
ŀ	rurpose or string	Size hole drilled	(in (	ising set O.D.)	Weight lbs/ft.	Settin	g depth		Type cem	ent	Sacks		additives	· 		
l.	Surface	urface 8 3/4" 7"		7''	86'											
	Dwoductic-	5な"	2	7 /0 1												
ŀ	Production	) 3 <del>4</del>		7/8'		_13	07	Regul.		r 105						
										.						
1																
ŀ		LINER RECORD DED									FORATION RECORD					
ŀ					Sacks cement							CORD	Depth interval			
L	Softon, II.		Julia Co.		1	Shots <b>***</b> 6 2				Size & type 20 gram		1217-1231				
Γ	TUBING RECORD												<u> </u>			
-			Packer se	acker set at			3 2			20 gram		1233-1242				
	·															
		A	CID, F	RACTU	RE, SHOT,	CEME	NT SQL	JEEZ	ZE RECO	RD						
ĺ	Amount and kind of material used											Depth	interval treated			
ſ																
ŀ	-75 sax									Same as Perforation						
200 cc1 15% HC1										intervals						
200 gal 15% HCl																
INITIAL PRODUCTION											<u> </u>					
Date of first production Producing method (flowing, pumping, gas lift, etc.)																
ŀ	6/14/77			Gas			1	Water		F1ow		ng s-oil ratio				
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbls		L59		ACF			bbls.			FPB_		
	Disposition of gas (vented,		old)							ng interval			T			
1	Waiting on pipe	ETTHE							Saı	me_as	rerior	atio	n Intervals	<u>;                                    </u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator BMG, Inc.				DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC.	OMP.: OIL, GA :						
	ose Nome Veal										
	Gas										
s 30 t 17 R 7 E											
	WELL LOG  ow all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- uding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.										
FORMATION DESCRIPT		ТОР	воттом	NAME	DEPTH						
soil		0	6								
lime/shale		6	86								
lime		86	87								
lime/shale		87.	212								
lime/sand		212	521								
shale		521	1050								
sand		1050	1100								
shale		1100	1300								
and		1300	1354								
sand/lime		1354	1330								
		-		•							
	ice applyionia armes as a	orce A DV ==									
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.											
Sole Neceived	E Cook	0									
	Signature										
	Production Manager										
		Title									
	June 29, 1977										
		June	27, 1711								