KANSAS DRILL	ogl Guran	0	CONFID	2ed 1-19		سا	30 T 1	7_R7_W
						L		NE SE
API No. 15 — 127 — 20,205 County Number								Morris
Operator						一 '	County6	40 Acres
Benson Mine	ral Group,	Inc.						<u>N</u>
1400 Metro	Bank Blda.	475 1	7th St.	Denyer.	CO 802	02	160	160
Well No.	Lease Name							
4-30 Footage Location	Veal					_		101+11
	(N) (S) line			from (E) (W)	line			
Principal Contractor	ing Co	Ge	Charlio	Cturdor	72nt		160	60
B & N Drilling Co. Spud Date			Charlie Sturdavant Total Depth P.B.T.D.				Locate	well correctly
7/13/77			655 ¹			E	lev.: Gr	
Date Completed $7/14/77$			Oil Purchaser				F	КВ
.,		<u></u>	CASING	RECORD				
Report of all stri	ngs set — surface,	intermediate	o production, et	· · · · · · · · · · · · · · · · · · ·				
Purpose of string	Size hole drilled		et Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and percent additives
			(III 0.0.7)					additives
Surface	ace 8 7/8" 7"		201					
Production	5 ¹ ₄ "	2 7/8"		648 '	18' Common		45	
			-	* * * * * * * * * * * * * * * * * * * *	<u></u>			
Radioactiv	ity (Gamma	, Neut	ron, Per	forate)	log fo	orward	led here	with.
LINER RECORD			PER		PERFORA	ORATION RECORD		
Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft.	Size	& type	Depth interval
					7			560.741
	TUBING RECO	ORD		,		12.0		560 741
Size	TUBING RECO		r set at	1		12 g	ıram	568-74'
Size			r set at	1		12 g		568-74' 577-84'
Size	Setting depth	Packe	r set at	1		12 g		
Size	Setting depth	Packe		1		12 g	gram	
Size 200 gal a	Setting depth Amou	Packe	TURE, SHOT,	1		12 g	gram Dep	577-84 '
200 gal a	Setting depth Amount	Packe CID, FRAC	TURE, SHOT,	1		12 g	gram Dep	577-84'
	Setting depth Amount	Packe CID, FRAC	TURE, SHOT,	1		12 g	gram Dep	577-84 '
200 gal a	Setting depth Amount	Packe CID, FRAC	TURE, SHOT,	CEMENT SQ		12 g	gram Dep	577-84'
200 gal a 2500# sd,	Setting depth Amount	Packe ACID, FRAC	TURE, SHOT, of material used	CEMENT SQ	UEEZE RECO	12 g	gram Dep	577-84'
200 gal a	Setting depth Amount	Packe ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECO	12 g	gram Dep	577-84'
200 gal a 2500# sd,	Amount Am	Packe ACID, FRAC Int and kind of Vtr Produc	TURE, SHOT, of material used INITIAL PR	ODUCTION ing, pumping, g	UEEZE RECO	12 g	ram Der Same	577-84'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Operator** Benson Mineral Group, Inc. Well No. Lease Name Gas 4-30 Veal 30 T_ 17_R WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH TOP BOTTOM 5 0 soil 5 35 lime shale 35 43 43 48 lime lime/shale 48 160 160 166 shale 250 166 lime/shale 250 270 lime 387 lime/shale 270 387 390 lime 390 415 shale 432 415 lime/shale 432 453 shale 456 453 lime 456 519 shale 519 527 sandy shale 527 567 shale 569 567 lime 569 577 shale 585 lime 577 585 616 shale 621 616 lime 628 621 shale 633 628 lime 633 642 shale 642 647 lime 647 655 shale USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Production Manager December 12, 1977