

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

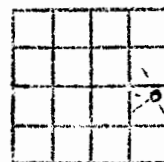
30-17-7E

Company- STANOLIND OIL & GAS CO.
Farm- J. T. Veal No. 1

SEC. 30 T. 17 R. 7E
NE NE SE
2600' N of SL, 530' W of EL SE/4

Total Depth. 2005 PBTD 1265
Comm. 6-16-55 Comp. 6-25-55
Shot or Treated.
Contractor. 1-7-56
Issued.

County Morris
KANSAS



CASING:

8 5/8 @ 204' w/ 125 sx cmt.
5 1/2 @ 1300' w/ 200 sx cmt.

Elevation. 1442 RB

Production 1,250,000 CFGPD
SIP 480#

Figures Indicate Bottom of Formations.

surface clay	3
lime	12
blue flint	14
lime & flint	199
shale & lime	590
lime, shale & sand, gas	1388
lime	1715
lime & shale, salt wtr.	1926
conglomerate	1989
granite	2005
Total Depth	
Plugged back to	1265
TOPS:	
Howard	808
Topeka	862
Deer Creek	940
Oread	1119
Lansing	1388

csg. press. 1020 MCFGPD, 3 hr. test,
250# csg. press. 1250 MCFGPD, SIP.
480#
Set plug @ 1220
Perf. 4 SPF/1128-36.
Test: bailing 4 1/2 gal muddy water PH.
Fracked w/ 1200 gal kerosene w/ 150#
adomite, 1000# sand, MP 1500#, broke
to 500#.
Swabbing 4 1/2 BSWPH.
Squeezed Perf. 1128-36 w/ 150 sx cmt.
MP 2000#
Drld cmt. & plug & CO to 1265.

Ran Schlumberger E. L.'s to TD

Schlumberger TD 2002

Producing Perf. 1234-1240

DST #1: 1178-1260, open 30 min. SI
30 min. gas to surf. 3 min. very str.
bl. 434 MCFPD, fluid rise 210' GCM,
IFP 225#, FFP 180#, BHP 495#

DST #2: 1700-50, open 30 min. SI 30
min. strong bl. thruout, rec. 240'
GCSW, 295' muddy wtr. BHP 630#

Perf. 4SPF/1234-40.
test: SI 1 1/4 hrs. press 480# blew well
15 min. not enough gas to test.
Fracked w/ 1200 gal kerosene w/ 150#
adomite, 1000# sand, MP 2000# broke
to 1750#.
Test: OF 1600 MCFGPD, 3-hr test 300#